

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5457
 name Monsanto Oil Company
 address 3030 NW Expressway - Suite 1203
 Oklahoma City, OK 73112
 City/State/Zip

Operator Contact Person Bob Slaby
 Phone (405) 947-2361

Contractor: license # 5146
 name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Don Rider
 Phone (913) 628-2838

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-84 8-9-84 8-9-84
 Spud Date Date Reached TD Completion Date

3820' 3769'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 328' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from 1699 feet depth to Surface w/ 300 SX cmt

Wire line log received

API NO. 15 - 065-22032

County Graham

NE SE SW Sec 13 Twp 9S Rge 21 East West

990 Ft North from Southeast Corner of Section
 2970 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

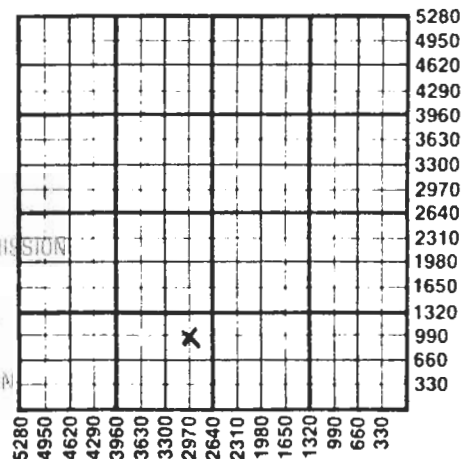
Lease Name Balthazor Well# 9

Field Name Morel

Producing Formation Arbuckle + Lansing-Kansas City

Elevation: Ground 2192 KB 2202

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

OCT 23 1984

CONSERVATION DIVISION

Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # NA

☐ Groundwater. Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

Water purchased from Drlg. Contract.

☒ Other (explain) who got it from pond
 (purchased from city, R.W.D.#)

Disposition of Produced Water:

☒ Disposal

☐ Repressuring

Docket # CD6837

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

63227

SIDE TWO

Operator Name Monsanto Oil Company Lease Name Balthazor Well# 9 SEC 13 TWP 9S RGE 21 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Topeka	3140'	3399'
Heebner	3400'	3420'
Toronto	3421'	3421'
Lansing-Kansas City	3438'	3607'
Base LKC	3659'	3682'
Marmaton	3683'	3745'
Arbuckle	3746'	TD

1	3610-14'	1 - 3479-84'	2000 gal. 15%	3590-96', 3610-14', 3607'
1	3642'			3642'
1	3607'		500 gal. 15%	3520-25', 3514'
1	3590-96'		500 gal. 15%	3479-84'

TUBING RECORD		size	set at	packer at	Liner Run	☐ Yes ☒ No
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)					
Estimated Production Per 24 Hours	Oil 15 Bbls	Gas TSTM MCF	Water 20 Bbls	Gas-Oil Ratio	Gravity 38	

Disposition of gas: ☒ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

☐ Dually Completed.

PRODUCTION INTERVAL

3479-3745'

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	328'	Sunset	250 s.x.	
Production		5 1/2"	15 1/2#	3812'	50/50 pox EA2	175 s.x. 75 s.x.	2% gal., 10% salt 250 gal. flocc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4	3744-45'			165 gal. 28%		3744-45'	
1	3700-07'			250 gal. 15%		3700-07'	