

CONTINENTAL OIL CO.
O. E. Trexler No. 1.

SEC. 15 T. 9 R. 21W
CEL W $\frac{1}{2}$ NE
990'E 1320'S N $\frac{1}{4}$ Cor.

Total Depth. 3721'
Comm. 3-18-39 Comp. 4-17-39
Shot or Treated. No acid used.
Contractor. Parker Drlg. Co.
Issued. 7-1-39

County. Graham



Elevation.

CASING:
13" 246'
9 5/8" 1487'3"
7" 3691'

Production. Pot. 2275 B.Nat.
No wtr

Figures Indicate Bottom of Formations.

cellar	10-2	On initial potential test
clay	70	the well pumped 758.35 BO
shale & shells	150	in 8 hrs, giving the well
shale	700	a 24-hr potential of 2275
shale sand	1065	bbls oil, no wtr, natural,
sft sand & shells	1110	No acid used.
shale & sand shells	1120	
shale sand	1135	
sand sft	1165	
sand shale	1320	
shale lime	1468	
shale, red rock & shells	1692	
anhydrite	1740	
shale & shells	2202	
brkn lime	2246	
lime	2262	
shale & lime shells	2304	
brkn lime	2347	
shale & lime	2461	
brkn lime & shale	2530	
shale & lime	2635	
shale & lime brkn	2685	
lime brkn	2745	
lime brkn & shale	2849	
lime & shale	2907	
shale & shells	3005	
lime brkn	3090	
shale	3102	
lime Topeka	3130	
lime	3169	
lime brkn	3186	
shale & lime brkn	3230	
lime & shale	3250	
lime sft	3262	
lime	3318	
lime sft porous	3346	
lime	3435	
lime K.C. sft	3442	
lime	3572	
lime & shale	3626	
shale	3654	
shale & chert	3664	
conglomerate	3680	
shale & Simpson	3690	
lime brkn	3703	
lime	3717	
lime brkn	3721	
Total Depth.		

Top Arbuckle Lime from
cement floor level 3688
Total Depth from cement
floor 3720
Total Fillup with oil 3000'