

CONTINENTAL OIL CO.
H. Kolste No. 1.

SEC. 16 T. 9 R. 21W
NEc SE
330'S 330'W E $\frac{1}{4}$ Cor.

County. Graham

Total Depth. 4216'
Comm. 3-20-39 Comp. 5-18-39
Shot or Treated. 6000 Gals.
Contractor. F.P. Cullum Drilg. Co.
Issued. 7-15-39



CASING:
13" 246'
9 5/8" 1487'
7" 4034'

Elevation.

Production. Salt Wtr Disp.

Figures Indicate Bottom of Formations.

shale & sand	316	anydrite ^{Sd. Dol.}	4130
shale & shells	530	sand	4170
shale	985	lime hrd ^{Granite}	4170
shale & lime shells	1030	conglomerate	4218
shale	1071	Total Depth.	
sand	1096		
shale & sand	1143		
sand	1407	Corrected total depth	
shale & sand	1425	from ground level 4216'	
shale	1706		
anhydrite	1748	Top of Anhydrite 1706	
shale & shells	1870	Top of Lansing lime 3450	
shale	2030	good shows of oil 3610-18	
brkn lime & shale	2378	Top of Conglomerate 3737	
lime	2385	Top of Arbuckle lime 3784 - 3874	
brkn lime & shale	2416	above tops from rotary	
shale	2428	table	
lime, shale, salt	2509		
lime	2525	Cored 3879-3994 3' rec of	
brkn lime & shale	2681	Arbuckle lime, no sh oil	
shale	2697	Perforated casing w/50	
lime	2701	shots 3606 $\frac{1}{2}$ -17 $\frac{1}{2}$ found	
brkn lime	2765	salt wtr	
lime	2804	Finding the Arbuckle lime	
brkn lime	2857	dry the well was drilled	
lime & sticky shale	2864	deeper for a salt wtr	
shale	2871	input well.	
lime	2938	5-19-39 acidized w/6000 G.	
shale & lime	2954	After acidizing the well	
shale	3012	took 240 BW in 1 Hr thru	
shale & lime	3118	a 2" line on 20 point	
lime & sand	3129	vacuum.	
lime	3140		
brkn lime	3259		
shale	3270		
lime	3283		
lime & gyp	3286		
brkn lime	3294		
lime hrd	3303		
lime	3706		
lime & shale	3712		
lime	3727		
chert conglomerate	3751		
shale & chert	3768		
shale	3785		
conglomerate	3792		
chert & sand	3797		
lime	3804		
chert	3810		
lime	3813		
chert	3816		
chert & shale	3825		
chert	3828		
chert & shale	3850		
chert, shale dolomite	3865		
chert	3866	^{74 Top Arbuckle}	
chert, shale, dolomite	3879		
lime hrd	3889		
lime	4080 4080		