

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5692  
Name Fina Oil & Chemical Company  
Address 1601 N. W. Expressway, Suite 900  
City/State/Zip Oklahoma City, OK, 73118

Purchaser.....None

Operator Contact Person Dave Roddy  
Phone (405) 840-0671

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist.....  
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp  
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWMQ: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable  
12/27/85 1/5/86 1/5/86  
Spud Date Date Reached TD Completion Date  
4,000'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 254.25 feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

SIDE ONE

API NO. 15-065-22,261

County Graham

SE/4 NW/4 SW/4 17 9S 21W ☐ East  
Sec.... Twp.... Rge.... ☒ West

1650 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

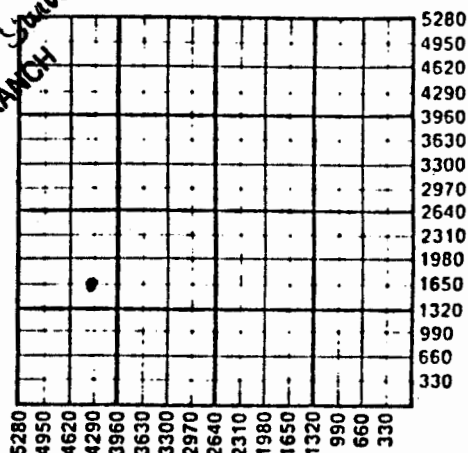
Lease Name Cooley "A" Well # 14

Field Name Morel

Producing Formation None

Elevation: Ground 2330' KB 2335'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal  
Docket # ..... ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 4900 Ft North from Southeast Corner  
2900 Ft West from Southeast Corner  
Sec 5 Twp 10S Rge 21 ☐ East ☒ West

Alice Smith, Goodland, Kansas 67735  
☐ Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Fina Oil & Chemical Company Lease Name Cooley "A" Well # 14  
 Sec. 17 Twp. 9S Rge. 21W ☐ East ☒ West County Graham

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

DST #1 - 3732-3838' - Arbuckle. IH 1857, FH 1953, BHT 116 deg., IF 232/435, time 10 mins., ISI 1006, time 60 mins., FF 465/886, time 60 mins., FSI 1006 time 120 mins., recovered 1740' fluid, 840' SGOCMW (5% gas, 15% oil, 55% water, 25% mud) 900' SOCSW (1% oil).

| Name           | Top  | Bottom |
|----------------|------|--------|
| Heebner        | 3491 |        |
| Toronto        | 3516 |        |
| Lansing - K.C. | 3528 |        |
| Base-K.C.      | 3745 |        |
| Arbuckle       | 3834 |        |

JAN 29 1986  
 State Geological Survey  
 WICHITA BRANCH

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                                             |                           |                |                                                                    |                |             |                            |
|-------------------------------------------------------------------------------------|---------------------------------------------|---------------------------|----------------|--------------------------------------------------------------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                                             |                           |                |                                                                    |                |             |                            |
| Purpose of String                                                                   | Size Hole Drilled                           | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth                                                      | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface                                                                             | 12 1/4"                                     | 8 5/8"                    | 24#            | 261'                                                               | Common         | 200         | 3% CC                      |
| PERFORATION RECORD                                                                  |                                             |                           |                | Acid, Fracture, Shot, Cement Squeeze Record                        |                |             |                            |
| Shots Per Foot                                                                      | Specify Footage of Each Interval Perforated |                           |                | (Amount and Kind of Material Used)                                 |                | Depth       |                            |
|                                                                                     |                                             |                           |                |                                                                    |                |             |                            |
|                                                                                     |                                             |                           |                |                                                                    |                |             |                            |
|                                                                                     |                                             |                           |                |                                                                    |                |             |                            |
| TUBING RECORD                                                                       |                                             |                           |                | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |                |             |                            |
| Size                                                                                |                                             | Set At                    |                | Packer at                                                          |                |             |                            |
| Date of First Production                                                            |                                             |                           |                | Producing Method                                                   |                |             |                            |