

20-9-21W
PI
JNL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

15-065-21712

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6183 EXPIRATION DATE 6-30-83

OPERATOR F & J Oil Company, Inc. API NO. 15-065-21,712

ADDRESS Box D COUNTY Graham

Hill City, KS 67642 FIELD West Morel

** CONTACT PERSON Kent Noah PROD. FORMATION
PHONE 913-674-3383

PURCHASER LEASE Davignon "A"

ADDRESS WELL NO. #1

DRILLING John O. Farmer, Inc. WELL LOCATION NW SW NW

CONTRACTOR 330 Ft. from the west Line and

ADDRESS P.O. Box 352 990 Ft. from the south Line of

Russell, KS 67665 the NW (Qtr.) SEC 20 TWP 9S RGE 21W.

PLUGGING John O. Farmer, Inc. WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS P.O. Box 352 KCC

Russell, KS 67665 KGS

TOTAL DEPTH 3952' PBTB 1870'

SPUD DATE 12-21-82 DATE COMPLETED 1-4-83

ELEV: GR -2347 DF -2350 KB -2352

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

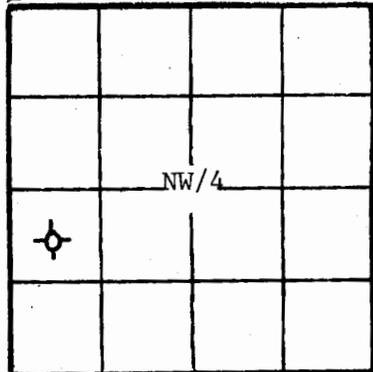
A F F I D A V I T

Kent Noah, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kent Noah
(Name)

State Geological Survey
WICHITA BRANCH



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

70808

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & J Oil Company, Inc. LEASE Davignon "A" SEC. 20 TWP. 9S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	1300		
Sand	1300	1550		
Red Bed	1550	1841		
Anhydrite	1841	1876		
Shale & Shells	1876	2300		
Shale	2300	2715		
Shale & Lime	2715	3540		
Lime	3540	3710		
Lime & Shale	3710	3795		
Lime	3795	3910		
Lime & Shale	3910	3952		

No Dst's Run.

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	258'	Common	165	3% C.C., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD