

**State Geological Survey  
WICHITA, BRANCH**

**23-9-29W 3**  
*Ind*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Murfin Drilling Company API NO. 15-065-21,645

ADDRESS 617 Union Center Bldg. COUNTY Graham

Wichita, KS 67202 FIELD Infield

\*\* CONTACT PERSON Kerran Redington PROD. FORMATION CONG. & ARB.  
PHONE 316-267-3241

PURCHASER Clear Creek, Inc. LEASE Hinman

ADDRESS McPherson, KS WELL NO. 5

WELL LOCATION 660' fSL & 330' fEL SE/4

DRILLING Murfin Drilling Company 660 Ft. from South Line and

CONTRACTOR ADDRESS 617 Union Center Bldg. 330 Ft. from East Line of

Wichita, KS 67202 the (Qtr.) SEC 23 TWP 9S RGE 21W.

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		23	
			●

KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3900' PBTD 3859'

SPUD DATE 5-19-82 DATE COMPLETED 7/15/82

ELEV: GR 2271' DF 2274' KB 2276'

DRILLED WITH ~~WASHER~~ (ROTARY) ~~WATER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 40,976-C,

Amount of surface pipe set and cemented 222' <sup>61,555-C, 13,519-C</sup> DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne Johnston, Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: Wayne Johnston  
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Murfin Drilling Co. LEASE Hinman #5

SEC. 23 TWP. 9S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<u>WELL LOG</u>				<u>LOG TOPS</u>	
Surface dirt, rock & shale			970	HEEBNER	3444' (-1168)
Shale			1737	TORONTO	3466' (-1190)
Anhydrite			1776	LKC	3482' (-1206)
Shale			2740	BKC	3700' (-1424)
Shale & Lime			3200	ARBUCKLE	3801' (-1525)
Lime			3320		
Ome & Shale			3620		
Lime			3900		
DST #1: 3506-3541'. Rec 180' WM w/few 0 spks. HP: 1983-1961. SIP: 786-775#. FP: 55/77-8-/142#. BHT: 110°.					
DST #2: 3753-3787'/30-45-60-90. Rec. 1090' 0 36°. HP: 2080-2058#. SI: 1067-1056#. FP: 164-252/340-472#.					
DST #3: 3798-3805'. Rec 1630' TF (117' 0, 1467.9' w, 45.1' M). HP: 2069-2047#. SIP: 1121-1121#. FP: 197-439/548-795#.					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 gal. MOD-202		3814-15'
1000 gal. diesel		3758-62'
Date of first production 7/15/82		Producing method (flowing, pumping, gas lift, etc.) Pumping
Gravity		
RATE OF PRODUCTION PER 24 HOURS	Oil 41	Gas ---
	Water % ---	Gas-oil ratio ---
Disposition of gas (vented, used on lease or sold)		Perforations 3758-3815'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	222'	Sunset	150	-----
Production	7-7/8	5 1/2	15.5#	3899'	Cemented 1st stage: 25 sx Class A, 125 sx 50-50 Pozmix.		Cemented 2nd stage: 300 sx Howcolite, 100 sx 50-50 Pozmix.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3814-15'
TUBING RECORD			8		3758-62
Size 2 7/8"	Setting depth 3723'	Packer set at			