

065-22,282

Ind
26-9-21W

RECEIVED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....
County.....Graham.....
SW NW NE 26 9 21 East
..... Sec..... Twp.....Rge.....XX West

Operator: License # 5456.....
Name B-J Oil Company.....
Address 2911 Canterbury.....
City/State/Zip Hays, KS 67601.....

..... 4290 Ft North from Southeast Corner of Section
..... 2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Mobil Oil Corporation.....

Lease Name..... Cox C..... Well #..... 1.....

Field Name..... Morel.....

Operator Contact Person Roxie VonLintel.....
Phone (913) 628-1046.....

Producing Formation..... Arbuckle.....

Elevation: Ground..... 2274'..... KB..... 2281'.....

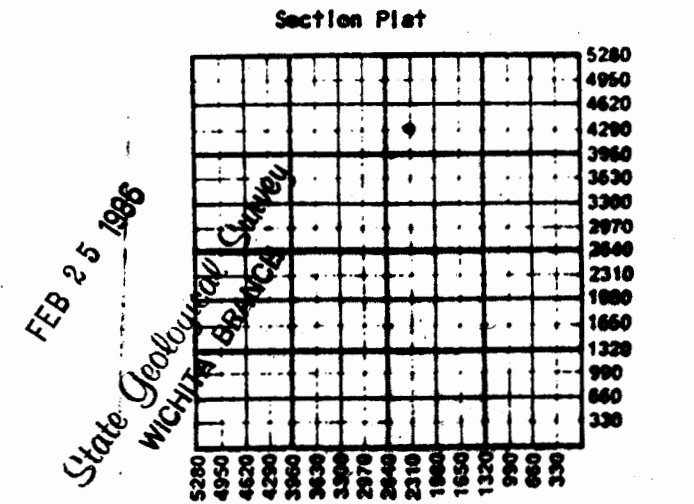
Contractor: License # 5128.....
Name Jau-Lan Corporation.....

Wellsite Geologist Lawrence Gray.....
Phone (316) 838-7295.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-23-85 1-6-86 01-06-86
Spud Date Date Reached TD Completion Date
3849'
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at..... 209 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title Owner Date 2-20-86
Subscribed and sworn to before me this 20 day of February
19.. 86..
Notary Public.....
Date Commission Expires..... 5-21-89.....

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 26 Twp 9 Rge 21 W

Operator Name B-J Oil Company Lease Name COX C Well # 1

Sec. 26 Twp. 9 Rge. 21 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Perforation Description
 Log Sample

Name	Top	Bottom
Anhydrite	.1730	
Topeka	3234	
Heebner	3441	
Toronto	3463	
L-KC	3480	
Base of L-KC	3699	
Arbuckle	3787	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	217	Common	158	2% gel, 3% cc
Production	7 7/8	5 1/2	15.50	3848	Posmix 50	50, 500	8% salt, 6% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	3790-94						
2	3806-08						
2	3808-12			250 gals 15% Mud Acid		3808-12	
				100 SXS Common		3790-94	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 7/8						3806-08	
Date of First Production		Producing Method					
02-07-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		25 Bbls	MCF	575 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation
 Other (Specify)
 Dually Completed Commingled

3808-12