



SEP 1982

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas (Dry) SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ENERGY THREE, INC.
ADDRESS P. O. Box 1505
GREAT BEND, KANSAS 67530

API NO. 15-065-21,650
COUNTY GRAHAM
FIELD _____

**CONTACT PERSON R. D. STANDLEE
PHONE AC316-792-5968

PROD. FORMATION _____
LEASE EICHMAN

PURCHASER _____
ADDRESS _____

WELL NO. 1
WELL LOCATION CENT. S/2 NW SE

DRILLING CONTRACTOR BIG THREE DRILLING, INC.
ADDRESS P. O. Box 52
GORHAM, KANSAS 67640

660 Ft. from WEST Line and
990 Ft. from NORTH Line of
the SE/4 SEC. 29 TWP. 9S RGE. 21W

PLUGGING CONTRACTOR SUN OILWELL CEMENTING
ADDRESS GREAT BEND, KANSAS

WELL PLAT



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 3950 PBTD _____
SPUD DATE 6-12-82 DATE COMPLETED 6-18-82
ELEV: GR 2343 DF. _____ KB 2348
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

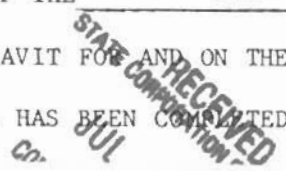
Amount of surface pipe set and cemented 259' DV Tool Used? NO

A F F I D A V I T

STATE OF KANSAS, COUNTY OF GRAHAM SS, I, _____

R. D. STANDLEE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS EXEC. VICE-PRESIDENT (XXX) (OF) ENERGY THREE, INC.

OPERATOR OF THE EICHMAN LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 18TH DAY OF JUNE, 19 82, AND THAT



#7
SEP

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND & SHALE	-0-	1810	NO ELECTRIC LOGS RUN.	29-9-21w
ANHYDRITE	1810	1858		
SAND & SHALE	1858	2140		
SHALE & LIME	2140	3950		
		RTD		

State Geological Survey
WICHITA, BRANCH

Date of first production
DRY HOLE

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8"	20#	259	COMMON	200	3% C.C. 2% GEL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at