

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8639
name Rbuckl Oil Co.
address P. O. Box 494
Hays, KS 67601
City:State:Zip

Operator Contact Person Clifton Ottaway
Phone 913-628-6900

Contractor: license # 8241
name Emphasis Oil Operations

Wellsite Geologist
Phone
PURCHASER Clear Creek

Designate Type of Completion
New Well XX Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Allison & Black
Well Name Smith "A" #1
Comp. Date 11/27/67 Old Total Depth 3915'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8/30/84 9/1/84 11-15-84
Sp. ate Date Reached TD Completion Date

3915' (TD)
Total Depth PBTD

Arr. t of Surface Pipe Set and Cemented at 208 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-065-20,106-A 30-9-200

County Graham

NE SW NW Sec 30 Twp 9S Rge 21 XX West
(Location)

3630 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

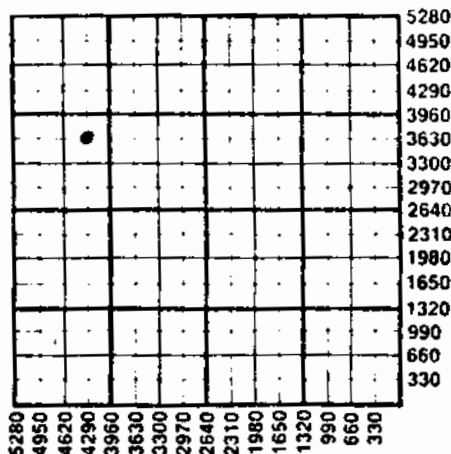
Lease Name Smith (OWWO) Well# 1

Field Name

Producing Formation LANSING-KANSAS CITY

Elevation: Ground 2343' KB 2348'

Section Plat



JAN 02 1985

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

If requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clifton Ottaway
Title Operator Date 11-30-84

Subscribed and sworn to before me this 30 day of November 19 84
Notary Public Estelle L. Schroller
Commission Expires April 10, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ESTELLE L. SCHROLLER
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 4-10-88

Operator Name Rbuckl Oil Co. Lease Name Smith (OWWO) Well# 1 SEC 30 TWP 9S RGE 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test: ring interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Information - N/A
 KC-1000

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		208'		(previously set)	
Production	7 7/8"	4 1/2"	10.5#	3909'	Surfill	150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	(3900-02)	250 gal. Mud Acid	
2	3750-56	250 gal. Mud Acid	
2	(3731-33) (3718-20)	500 gal. Mud Acid 3500 gal. 15%	
2	(3648-50) (3638-40)	500 gal. Mud Acid 1000 gal. 15%	
2	(3601-03)	250 gal. Mud Acid 500 gal. 15%	

TUBING RECORD size <u>2 3/8"</u> set at <u>3738</u> packer at _____		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production <u>Nov 15 - 1984</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____			
Estimated Production Per 24 Hours ➔	Oil <u>20</u> Bbls	Gas MCF	Water <u>100</u> Bbls	Gas-Oil Ratio CFPB

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
(3731-33) (3718-20)
(3648-50) (3638-40)
(3601-03)

17501E