

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1998
Form Must Be Typed

gmc

Operator: License # 31725
Name: Shelby Resources, LLC
Address: 5893 Saddle Creek Trail
City/State/Zip: Parker, Co. 80134
Purchaser: Link Energy
Operator Contact Person: Jim Waechter
Phone: (303) 840-2183
Contractor: Name: Murfin Drilling Co., Inc
License: 30606
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

11/28/03 12/3/03 1/2/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-22941-0000
County: Graham
NW NE SE SW Sec. 33 Twp. 9 S. R. 21 East West
1115 feet from S N (circle one) Line of Section
2069 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Alphin Well #: 1
Field Name: Cooper
Producing Formation: Arbuckle
Elevation: Ground: 2315 Kelly Bushing: 2320
Total Depth: 3920 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1766 Feet
If Alternate II completion, cement circulated from 1766
feet depth to surface w/ 275 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 3100 ppm Fluid volume 180 bbls
Dewatering method used haul free fluids
Location of fluid disposal if hauled offsite:
Operator Name: Shelby Resources LLC
Lease Name: Bemis Shutts A License No.: 31725
Quarter NE Sec. 28 Twp. 11 S. R. 17 East West
County: Ellis Docket No.: D-00,351

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Waechter
Title: Managing Member Date: 4/12/04

Subscribed and sworn to before me this 13 day of April

2004
Notary Public: Sara Arendis

Date Commission Expires:
My Commission Expires 10/23/2007



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Shelby Resources, LLC Lease Name: Allphin Well #: 1
 Sec. 33 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Neutron density, Dual Induction
 Cement bond log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1778	+542
Heebner	3507	-1187
LKC	3546	-1226
Arbuckle	3869	-1549

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	25	219	Common	160	3% cc 2% gel
Prod	7 7/8	5 1/2	14	3920	ASC	200	10% salt 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3871-74	natural	RECEIVED APR 16 2004 KCC WICHITA

TUBING RECORD Size 2 7/8" Set At 3850 Packer At N/A Liner Run Yes No

Date of First Resumerd Production, SWD or Enhr. 1/2/04 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60		3	N/A	25

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____