

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACC
September 1999
Farm Must Be Typed

Handwritten initials

Operator: License # 31725
 Name: Shelby Resources, LLC
 Address: 5893 Saddle Creel Trail
 City/State/Zip: Parker, Co. 80134
 Purchaser: Plains Marketing
 Operator Contact Person: Brian Karlin
 Phone: (785) 623-3290
 Contractor: Name: Murfin Drilling Co.
 License: 30606
 Wellsite Geologist: Jeff Zoiler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/15/2004</u>	<u>12/21/2004</u>	<u>1/13/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23016-0000
 County: Graham
SE NW SW Sec. 33 Twp. 9 S. R. 21 East West
1850' feet from (S) N (circle one) Line of Section
1050' feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Allphin Well #: 4
 Field Name: Cooper
 Producing Formation: Arbuckle
 Elevation: Ground: 2329' Kelly Bushing: 2334'
 Total Depth: 3952' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 236 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1705 Feet
 If Alternate II completion, cement circulated from 1705'
 feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan

(Date must be collected from the Reserve Pit)
 Chloride content 3100 ppm Fluid volume 180 bbls
 Dewatering method used haul free fluids
 Location of fluid disposal if hauled offsite:
 Operator Name: Shelby Resources, LLC
 Lease Name: Bemis Shutts A License No.: 31725
 Quarter NE Sec. 28 Twp. 11 S. R. 17 East West
 County: Ellis Docket No.: D-00,351

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
 Title: Managing Member Date: 4/11/05
 Subscribed and sworn to before me this 11 day of April
20 05
 Notary Public: [Handwritten Signature]
 Date Commission Expires: March 20, 2006

KCC Office Use ONLY	
<u>NO</u>	Letter of Confidentiality Received
_____	If Denied, Yes <input type="checkbox"/> Date: _____
_____	Wireline Log Received
_____	Geologist Report Received
_____	UIC Distribution

Side Two

Operator Name: Shelby Resources, LLC Lease Name: Alphin Well #: 4
 Sec. 33 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1802	+532
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3522	-1188
List All E. Logs Run:		LKC	3563	-1229
		Arbuckle	3898	-1564

Neutron Density, Dual Induction, Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	236'	Common	250	3%cc,2%gel
Production	7 7/8"	5 1/2"	15.5	3975'	ASC	175	10%salt 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	3898'-3902'	Natural	
		RECEIVED	
		4PF 9 ZONE	
		KCC WICHITA	

TUBING RECORD	Size 2 7/8"	Set At 3875'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr. 1/3/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio 25

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(if vented, Submit ACO-18.) Other (Specify)