

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: 5893 Saddle Creek Trail
City/State/Zip: Parker, Co. 80134
Purchaser: Plains Marketing
Operator Contact Person: Jim Waechter
Phone: (303) 840-2183
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Jeff Zoller

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

11/17/04 11/22/04 12/06/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23012-0000
County: Graham
NE SW SW Sec. 33 Twp. 9 S. R. 21 East ☒ West
830' feet from (S) N (circle one) Line of Section
990' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Alphin Well #: 5

Field Name: Cooper

Producing Formation: Arbuckle

Elevation: Ground: 2324' Kelly Bushing: 2329'

Total Depth: 4010' Plug Back Total Depth: 4010'

Amount of Surface Pipe Set and Cemented at 217' Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 1824' Feet

If Alternate II completion, cement circulated from 1824'

feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 3200 ppm Fluid volume 180 bbls

Dewatering method used: haul off free fluids

Location of fluid disposal if hauled offsite:

Operator Name: Shelby Resources, LLC

Lease Name: Bemis Shutts A License No.: 31725

Quarter NE Sec. 28 Twp. 11 S. R. 17 East ☒ West

County: Ellis Docket No.: D-00,351

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jim Waechter*

Title: Managing Member Date: 1/12/05

Subscribed and sworn to before me this 12th day of January

20 05

Notary Public: *James B. Bauer*

Date Commission Expires:

JAMES B. BAUER
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires 09-28-2008

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ No ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

71323

Side Two

Operator Name: Shelby Resources, LLC Lease Name: Allphin Well #: 5
 Sec. 33 Twp. 9 S. R. 21 ☐ East ☒ West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☒ Yes ☐ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Anhydrite	1800'	529'
Electric Log Run (Submit Copy)	☒ Yes ☐ No	Heebner	3510'	-1181
List All E. Logs Run:		Lansing Kansas City	3548'	-1219
		Arbuckle	3882'	-1553'
Compensated Neutron Density, Dual Induction, Microlog, Cement Bond Log				

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25	217'	common	160	3%cc,2%gel
Production	7 7/8"	5 1/2"	15.5	4005'	ASC	175	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3893'-3895"	natural	

RECEIVED

JAN 18 2005

KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
		2 7/8"	3875'	n/a		
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
10/10/04		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
	60		n/a		6	
Disposition of Gas		METHOD OF COMPLETION		Production Interval		
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)		☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled		☐ Other (Specify)		