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FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

200' N of C SW - NE - NE - Sec. 35 Twp. 9S Rge. 21 XXV

Operator: License # 4952

API NO. 15- 065-22,688

County Graham

Name: Starr F. Schlobohm

4490' Feet from (S)N (circle one) Line of Section

Address Michawanic Village, Unit 3D

990' Feet from (E)W (circle one) Line of Section

City/State/Zip Ossipee, NH 03864-3000

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: NCRA Lease No. 17751

Lease Name DeYoung Well # 4

Operator Contact Person: John L. Driscoll

Field Name Cooper North

Phone (913) 483-5255

Producing Formation Lansing/Kansas City

Contractor: Name: Emphasis Oil Operations

Elevation: Ground 2311' KS 2316'

License: 8241

Total Depth 3832' PSTD 3805'

Wellsite Geologist: David Shumaker

Amount of Surface Pipe Set and Cemented at 1095 Feet

Designate Type of Completion
 New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes No

Oil SVD SIOV Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, WSV, Expl., Cathodic, etc.)

If yes, show depth set _____ Feet

If Workover/Re-Entry: old well info as follows:

completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sx cnt.

Well Name: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) 1-2193

Comp. Date _____ Old Total Depth _____

Chloride content 9,000 ppm Fluid volume _____ bbls

Deepening Re-perf. Conv. to Inj/SVD
Plug Back PSTD
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SVD or Inj?) Docket No. _____

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

10/20/92 10/25/92 10/27/92
Spud Date Date Reached TD Completion Date

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Starr F. Schlobohm

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	XCC	<input type="checkbox"/> SVD/Rep
<input checked="" type="checkbox"/>	KES	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NEPA
		(Specify)

Title Owner/Operator Date 7/8/93

Subscribed and sworn to before me this 8th day of July 19 93.

Notary Public Valerie O. Eaton

Date Commission Expires My Commission Expires June 24, 1997

71603

SIDE TWO

Operator Name Starr F. Schlobohm Lease Name DeYoung Well # 4

Sec. 35 Twp. 9S Rge. 21 East West County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>1,801</td><td>+ 515</td></tr> <tr><td>Base Anhydrite</td><td>1,836</td><td>+ 480</td></tr> <tr><td>Topeka</td><td>3,323</td><td>-1,007</td></tr> <tr><td>Heebner</td><td>3,526</td><td>-1,210</td></tr> <tr><td>Tobonto</td><td>3,556</td><td>-1,240</td></tr> <tr><td>Lansing/Kansas City</td><td>3,570</td><td>-1,254</td></tr> <tr><td>Base Kansas City</td><td>3,794</td><td>-1,478</td></tr> <tr><td>Rotary Total Depth</td><td>3,832</td><td>-1,516</td></tr> <tr><td>Log Total Depth</td><td>3,830</td><td>-1,514</td></tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1,801	+ 515	Base Anhydrite	1,836	+ 480	Topeka	3,323	-1,007	Heebner	3,526	-1,210	Tobonto	3,556	-1,240	Lansing/Kansas City	3,570	-1,254	Base Kansas City	3,794	-1,478	Rotary Total Depth	3,832	-1,516	Log Total Depth	3,830	-1,514
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Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																															
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																															
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																															
List All E.Logs Run: Previously submitted 2/5/93																																

Radiation Guard Log
Geologic Log
Geologist Report

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	1,095'	Common Poz Mix	240 sks 160 sks	7 sks Gel 12 sks Chlori
Production	7 7/8"	5 1/2"	15.5#	3,831'	Common	200 sks	1 sk Gel 18 sks Chlori 9/10# Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	
Limited entry 1 shot	3,767'		4,000 gallons 15% non-emulsifying acid	
1 shot	3,751'			
1 shot	3,729'			

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3,774.48'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>April 25, 1993</u>			
Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>9</u> Bbls.	Gas <u>- 0 -</u> Mcf	Water <u>91</u> Bbls.	Gas-Oil Ratio <u>9%</u> Gravity <u>26.0</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 3,729' - 3,767'

Production Interval