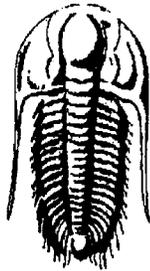


15-065-23318

27-9s-22w

FD



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **John O Farmer**

PO Box 352
Russell KS 67665-2635

ATTN: Tony Richardson

27 9 22 Graham KS

White B #1

Start Date: 2007.07.21 @ 12:28:00

End Date: 2007.07.21 @ 18:45:45

Job Ticket #: 27838 DST #: 1

**KCC
AUG 29 2007
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Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

John O Farmer

White B #1

27 9 22 Graham KS

DST # 1

Toronto, Lansing "A"

2007.07.21



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

John O Farmer
PO Box 352
Russell KS 67665-2635
ATTN: Tony Richardson

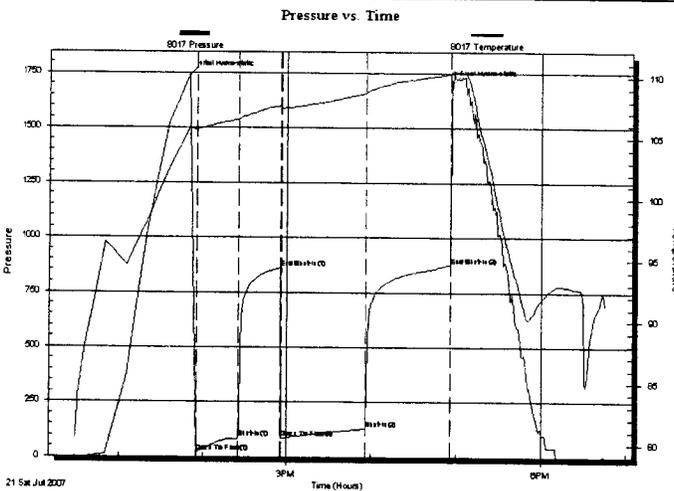
White B #1
27 9 22 Graham KS
Job Ticket: 27838 DST#: 1
Test Start: 2007.07.21 @ 12:28:00

GENERAL INFORMATION:

Formation: **Toronto, Lansing "A,"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:55:00
Time Test Ended: 18:45:45
Interval: **3562.00 ft (KB) To 3632.00 ft (KB) (TVD)**
Total Depth: 3632.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Chuck Smith
Unit No: 37
Reference Elevations: 2382.00 ft (KB)
2377.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8017 Inside
Press@RunDepth: 129.62 psig @ 3563.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2007.07.21 End Date: 2007.07.21 Last Calib.: 2007.07.21
Start Time: 12:28:01 End Time: 18:45:45 Time On Btm: 2007.07.21 @ 13:50:00
Time Off Btm: 2007.07.21 @ 16:56:15

TEST COMMENT: IF Surface blow built to 6 "
ISI No return
FF Surface blow built to 9 "
FSI No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1739.73	105.81	Initial Hydro-static
5	19.35	105.73	Open To Flow (1)
36	84.47	106.54	Shut-in(1)
66	860.73	107.65	End Shut-In(1)
66	85.70	107.47	Open To Flow (2)
126	129.62	108.66	Shut-In(2)
186	873.44	110.22	End Shut-In(2)
187	1700.93	110.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	MCW 50%M 50%W	1.49
62.00	100%M	0.87

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

John O Farmer

White B #1

PO Box 352
Russell KS 67665-2635

27 9 22 Graham KS

Job Ticket: 27838 **DST#: 1**

ATTN: Tony Richardson

Test Start: 2007.07.21 @ 12:28:00

Tool Information

Drill Pipe:	Length: 3450.00 ft	Diameter: 3.80 inches	Volume: 48.39 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 26000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume:	48.99 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	3562.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	89.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3548.00	
Hydraulic tool	5.00			3553.00	
Packer	5.00			3558.00	19.00 Bottom Of Top Packer
Packer	4.00			3562.00	
Stubb	1.00			3563.00	
Recorder	0.00	8017	Inside	3563.00	
Perforations	2.00			3565.00	
Change Over Sub	1.00			3566.00	
Anchor	60.00			3626.00	
Change Over Sub	1.00			3627.00	
Recorder	0.00	13309	Inside	3627.00	
Bullnose	5.00			3632.00	70.00 Bottom Packers & Anchor

Total Tool Length: 89.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

John O Farmer

White B #1

PO Box 352
Russell KS 67665-2635

27 9 22 Graham KS

Job Ticket: 27838

DST#: 1

ATTN: Tony Richardson

Test Start: 2007.07.21 @ 12:28:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 27000 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.97 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 1400.00 ppm		
Filter Cake: 2.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	MCW 50%M 50%W	1.489
62.00	100%M	0.870

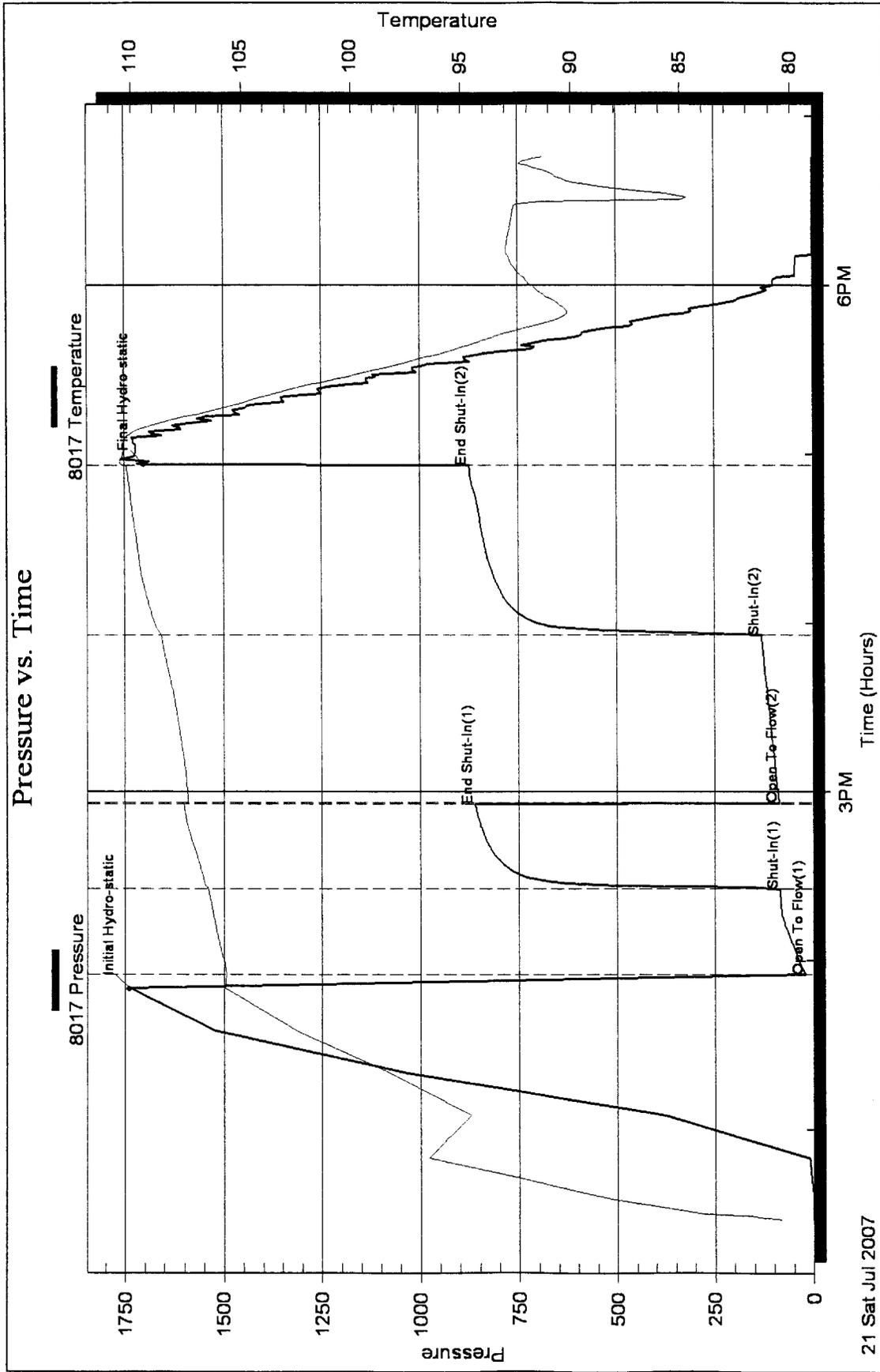
Total Length: 248.00 ft Total Volume: 2.359 bbl

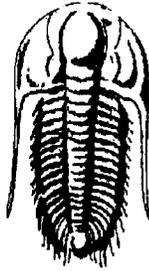
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Spots of Oil in tool
RW .188 @ 98 degrees F = 27000 chlorides.

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **John O Farmer**

PO Box 352
Russell KS 67665-2635

ATTN: Tony Richardson

27 9 22 Graham KS

White B #1

Start Date: 2007.07.21 @ 00:42:00

End Date: 2007.07.21 @ 05:34:30

Job Ticket #: 27839 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

John O Farmer

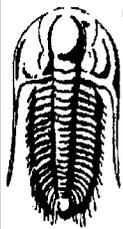
White B #1

27 9 22 Graham KS

DST # 2

L/KC "C"

2007.07.21



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

John O Farmer
 PO Box 352
 Russell KS 67665-2635
 ATTN: Tony Richardson

White B #1
27 9 22 Graham KS
 Job Ticket: 27839 **DST#: 2**
 Test Start: 2007.07.21 @ 00:42:00

GENERAL INFORMATION:

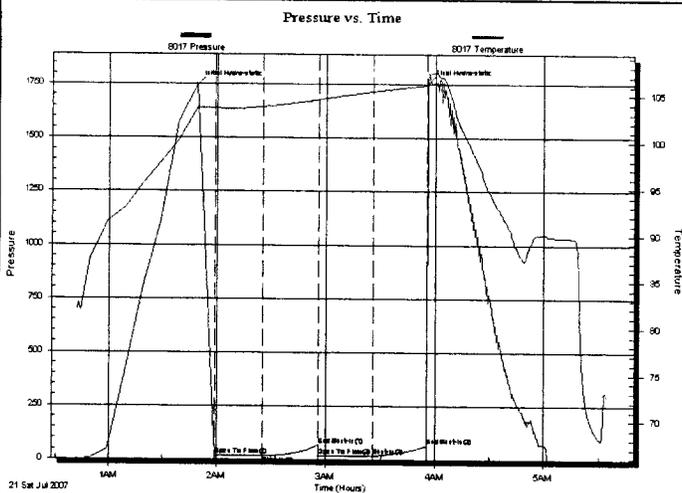
Formation: **L/KC "C"**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: **01:55:00**
 Time Test Ended: **05:34:30**
 Interval: **3626.00 ft (KB) To 3654.00 ft (KB) (TVD)**
 Total Depth: **3654.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Chuck Smith**
 Unit No: **37**
 Reference Elevations: **2382.00 ft (KB)**
2377.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 8017

Inside

Press@RunDepth: **17.74 psig @ 3627.00 ft (KB)**
 Start Date: **2007.07.21** End Date: **2007.07.21**
 Start Time: **00:42:01** End Time: **05:34:30**
 Capacity: **7000.00 psig**
 Last Calib.: **2007.07.22**
 Time On Btm: **2007.07.21 @ 01:49:00**
 Time Off Btm: **2007.07.21 @ 03:56:15**

TEST COMMENT: IF Weak blow died @ 21 min.
 ISI No return
 FF No blow
 FSI No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1748.44	103.75	Initial Hydro-static
10	16.46	103.68	Open To Flow (1)
36	16.78	103.83	Shut-In(1)
67	67.49	104.59	End Shut-In(1)
67	15.96	104.57	Open To Flow (2)
97	17.74	105.45	Shut-In(2)
127	64.80	106.18	End Shut-In(2)
128	1754.86	106.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100%M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

John O Farmer

White B #1

PO Box 352
Russell KS 67665-2635

27 9 22 Graham KS

Job Ticket: 27839

DST#: 2

ATTN: Tony Richardson

Test Start: 2007.07.21 @ 00:42:00

Tool Information

Drill Pipe:	Length: 3495.00 ft	Diameter: 3.80 inches	Volume: 49.03 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 49.63 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	3626.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3612.00	
Hydraulic tool	5.00			3617.00	
Packer	5.00			3622.00	19.00 Bottom Of Top Packer
Packer	4.00			3626.00	
Stubb	1.00			3627.00	
Recorder	0.00	8017	Inside	3627.00	
Perforations	22.00			3649.00	
Recorder	0.00	13309	Inside	3649.00	
Bullnose	5.00			3654.00	28.00 Bottom Packers & Anchor
Total Tool Length:	47.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

John O Farmer

White B #1

PO Box 352
Russell KS 67665-2635

27 9 22 Graham KS

Job Ticket: 27839

DST#: 2

ATTN: Tony Richardson

Test Start: 2007.07.21 @ 00:42:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
5.00	100%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8017

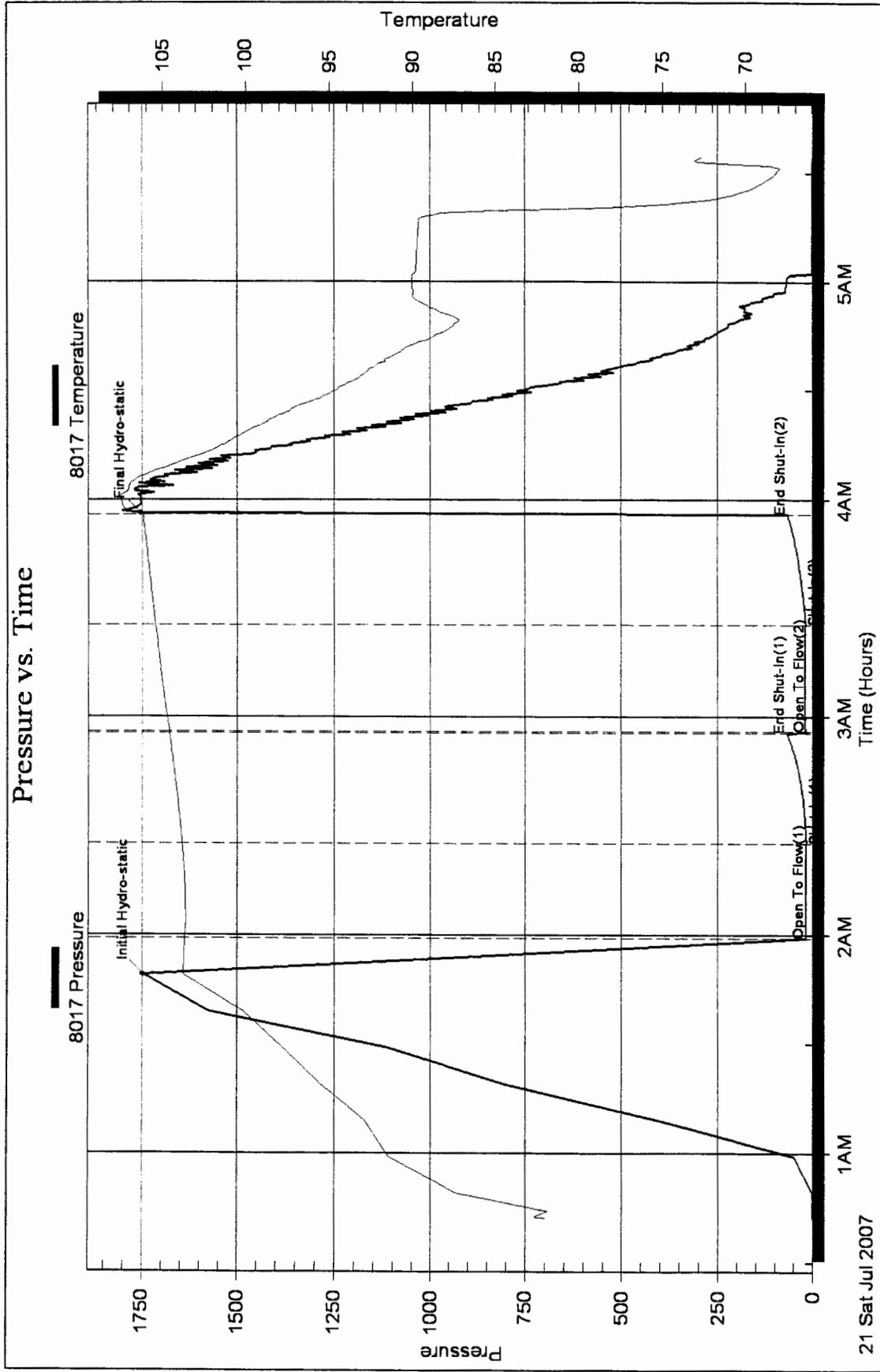
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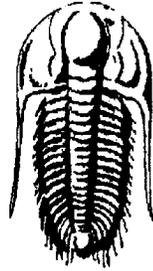
John O Farmer

27 9 22 Graham KS

DST Test Number: 2

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **John O Farmer**

PO Box 352
Russell KS 67665-2635

ATTN: Tony Richardson

27 9 22 Graham KS

White B #1

Start Date: 2007.07.22 @ 20:36:00

End Date: 2007.07.23 @ 02:52:45

Job Ticket #: 27840 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

John O Farmer

White B #1

27 9 22 Graham KS

DST # 3

L/KC "J.K"

2007.07.22



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

John O Farmer

White B #1

PO Box 352
Russell KS 67665-2635

27 9 22 Graham KS

ATTN: Tony Richardson

Job Ticket: 27840

DST#: 3

Test Start: 2007.07.22 @ 20:36:00

GENERAL INFORMATION:

Formation: **L/KC "J,K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:57:45

Time Test Ended: 02:52:45

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **3776.00 ft (KB) To 3816.00 ft (KB) (TVD)**

Total Depth: 3816.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2382.00 ft (KB)

2377.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8017

Inside

Press@RunDepth: 94.20 psig @ 3777.00 ft (KB)

Start Date: 2007.07.22

End Date: 2007.07.23

Capacity: 7000.00 psig

Last Calib.: 2007.07.23

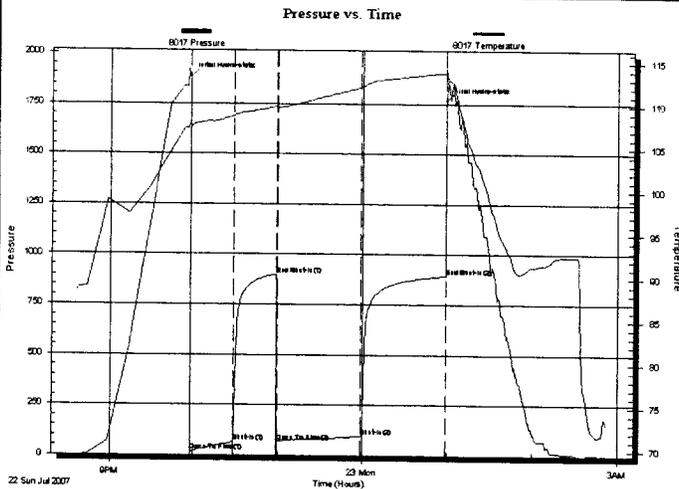
Start Time: 20:36:01

End Time: 02:52:45

Time On Btm: 2007.07.22 @ 21:57:30

Time Off Btm: 2007.07.23 @ 00:58:45

TEST COMMENT: IF Blow built to 2 1/4 "
ISI No return
FF Blow built to 3 1/2 "
FSI No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1882.42	108.05	Initial Hydro-static
1	16.52	107.26	Open To Flow (1)
31	66.39	108.82	Shut-In(1)
62	900.11	109.94	End Shut-In(1)
63	67.28	109.79	Open To Flow (2)
122	94.20	112.19	Shut-In(2)
181	892.97	113.87	End Shut-In(2)
182	1764.35	114.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	WCM 35%W 65%M	1.47

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

John O Farmer

White B #1

PO Box 352
Russell KS 67665-2635

27 9 22 Graham KS

Job Ticket: 27840

DST#: 3

ATTN: Tony Richardson

Test Start: 2007.07.22 @ 20:36:00

Tool Information

Drill Pipe:	Length: 3639.00 ft	Diameter: 3.80 inches	Volume: 51.05 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume: 51.65 bbl		Tool Chased	0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial	47000.00 lb
Depth to Top Packer:	3776.00 ft			Final	47000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	40.00 ft				
Tool Length:	59.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3762.00	
Hydraulic tool	5.00			3767.00	
Packer	5.00			3772.00	19.00 Bottom Of Top Packer
Packer	4.00			3776.00	
Stubb	1.00			3777.00	
Recorder	0.00	8017	Inside	3777.00	
Perforations	2.00			3779.00	
Change Over Sub	1.00			3780.00	
Anchor	30.00			3810.00	
Change Over Sub	1.00			3811.00	
Recorder	0.00	13276	Inside	3811.00	
Bullnose	5.00			3816.00	40.00 Bottom Packers & Anchor

Total Tool Length: 59.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

John O Farmer

White B #1

PO Box 352
Russell KS 67665-2635

27 9 22 Graham KS

Job Ticket: 27840 **DST#: 3**

ATTN: Tony Richardson

Test Start: 2007.07.22 @ 20:36:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 18000 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.96 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 1500.00 ppm		
Filter Cake: 2.00 inches		

Recovery Information

Recovery Table

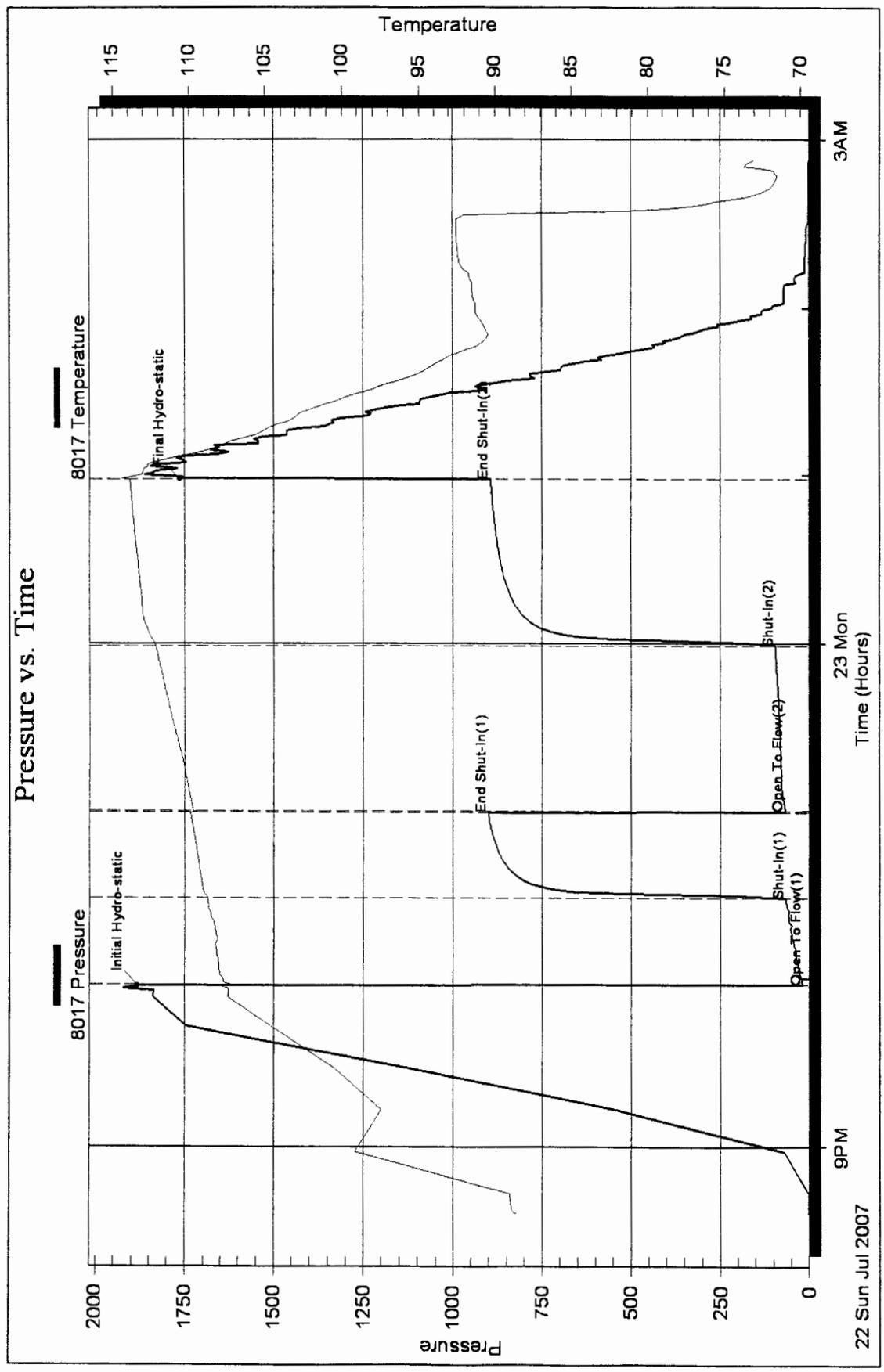
Length ft	Description	Volume bbl
185.00	WCM 35%W 65%M	1.475

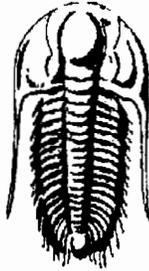
Total Length: 185.00 ft Total Volume: 1.475 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW .356 @72 degrees F = 18000 chlorides.





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **John O Farmer**

PO Box 352
Russell KS 67665-2635

ATTN: Tony Richardson

27 9 22 Graham KS

White B #1

Start Date: 2007.07.24 @ 03:05:00

End Date: 2007.07.24 @ 11:38:50

Job Ticket #: 28558 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

John O Farmer
 PO Box 352
 Russell KS 67665-2635
 ATTN: Tony Richardson

White B #1
27 9 22 Graham KS
 Job Ticket: 28558 **DST#: 4**
 Test Start: 2007.07.24 @ 03:05:00

GENERAL INFORMATION:

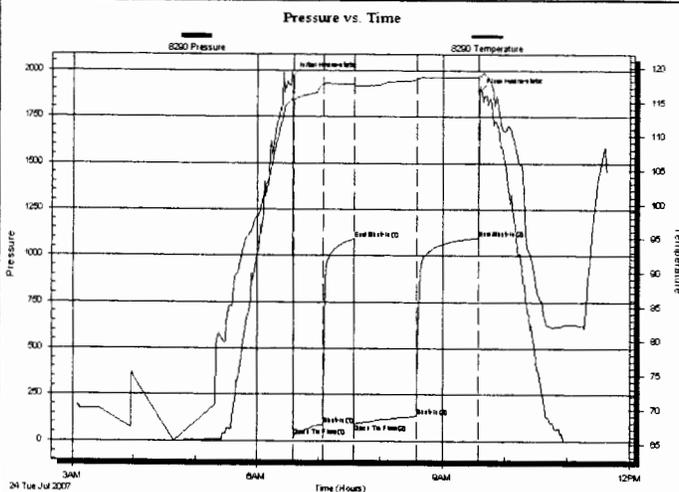
Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:35:06
 Time Test Ended: 11:38:50
 Interval: **3869.00 ft (KB) To 3968.00 ft (KB) (TVD)**
 Total Depth: 4031.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Straddle
 Tester: Tyson Flax
 Unit No: 21
 Reference Elevations: 2382.00 ft (KB)
 2377.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8290

Inside

Press@RunDepth: 133.52 psig @ 3878.00 ft (KB)
 Start Date: 2007.07.24 End Date: 2007.07.24 Capacity: 7000.00 psig
 Start Time: 03:05:02 End Time: 11:38:50 Last Calib.: 2007.07.24
 Time On Btm: 2007.07.24 @ 06:34:36
 Time Off Btm: 2007.07.24 @ 09:35:21

TEST COMMENT: IFP Weak blow built to 7 "
 ISI No blow back
 FFP Weak blow built to 7.5 "
 FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1967.28	115.68	Initial Hydro-static
1	23.30	115.11	Open To Flow (1)
30	86.47	117.47	Shut-In (1)
60	1089.71	117.62	End Shut-In (1)
60	90.64	117.13	Open To Flow (2)
121	133.52	118.23	Shut-In (2)
181	1096.53	118.52	End Shut-In (2)
181	1886.19	118.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	Mud w/scum of Oil	2.29

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

John O Farmer

White B #1

PO Box 352
Russell KS 67665-2635

27 9 22 Graham KS

Job Ticket: 28558

DST#: 4

ATTN: Tony Richardson

Test Start: 2007.07.24 @ 03:05:00

Tool Information

Drill Pipe:	Length: 3733.00 ft	Diameter: 3.82 inches	Volume: 52.92 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 75000.00 lb
		Total Volume: 53.51 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3869.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	3968.00 ft			
Interval between Packers:	99.00 ft			
Tool Length:	184.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3849.00	
Shut In Tool	5.00			3854.00	
Hydraulic tool	5.00			3859.00	
Packer	5.00			3864.00	21.00 Bottom Of Top Packer
Packer	5.00			3869.00	
Stubb	1.00			3870.00	
Perforations	7.00			3877.00	
Change Over Sub	1.00			3878.00	
Recorder	0.00	8290	inside	3878.00	
Blank Spacing	62.00			3940.00	
Perforations	23.00			3963.00	
Change Over Sub	1.00			3964.00	
Recorder	0.00	3351	inside	3964.00	
Blank Off Sub	1.00			3965.00	
Stubb	3.00			3968.00	99.00 Tool Interval
Packer	1.00			3969.00	
Stubb	1.00			3970.00	
Change Over Sub	1.00			3971.00	
Recorder	0.00	13401	Outside	3971.00	
Blank Spacing	61.00			4032.00	64.00 Bottom Packers & Anchor

Total Tool Length: 184.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

John O Farmer

White B #1

PO Box 352
Russell KS 67665-2635

27 9 22 Graham KS

Job Ticket: 28558 **DST#: 4**

ATTN: Tony Richardson

Test Start: 2007.07.24 @ 03:05:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
240.00	Mud w /scum of Oil	2.291

Total Length: 240.00 ft Total Volume: 2.291 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 8290

Inside

John O Farmer

27 9 22 Graham KS

DST Test Number: 4

