JOHN O. FARMER, INC.
P.O. Box 352
Russell, KS 67665
(785) 483-3144

Distribution:

Presley Petroleum
Terry Marple
Gerald Furseth Revocable Trust
James Devlin Living Trust
Penguin Petroleum
Robert Schmidt
Kirk Rundle
Aven Weaverling

BILLIPS #1 **(West Morel 3D)**
330' FNL & 2430' FEL
Sec. 2-9S-22W
Graham County, Kansas
2192 'G.L.
2200 'K.B.

Drilling Contractor:

Discovery Drilling - Rig #1
Cell. (785) 635-1201
Toolpusher - Cliff Mayfield
Cell.
Geologist - Matt Dreiling
Cell (785) 483-7835
Home (785) 628-7954

API #15-065-23032-0000
TIGHT HOLE - DO NOT RELEASE INFORMATION

1/26/2005
MIRU, spud 12 1/4" @ 2 PM, drill 213', ran 5 jts new 23# 8 5/8" (202.79') @ 212.79'. Cemented by Allied w/150 sx common 2% gel 3% CC (cement did circulate). Completed at 7 PM.

1/27/2005
600', drilling (drilled plug @ 3 AM).

1/28/2005
2440', drilling.

1/29/2005
3297', drilling.

DST #1 - 3498-3530' (Lan E & F)
30"-30"-60"-60"
IF: BOB in 20", No blow back
FF: BOB in 25", No blow back
Rec: 376' MW (30% Mud, 70% Water) cl. 80,000
FP:21-86#, 89-188#
SIP: 986-970#
HP: 1667-1643#
BHT: 108° F

1/30/2005
3558', drilling.

DST #2 - 3544-3645' (Lan H-L)
30"-30"-30"-30"
IF: Weak surf blow, dead on SI
FF: Weak surf blow, dead on SI
Rec: 50' MCO (35% Mud, 65% Oil)
FP: 15-27#, 28-32#
SIP: 995-925#
HP: 1711-1695#
BHT: 97° F

1/31/2005
3833', trip out of hole for Logs. Reached TD @ 5:20 AM on 1/31/05.

1/31/2005
DST #3 - 3736-3786' (Top 20' of Arbuckle)
30"-30"-30"-30"
IF: BOB in 2 minutes, No blow back
FF: BOB in 2 minutes, No blow back
Rec: 2115' MW (chl. 27,000)
FP: 13-932#, 805-965#
SIP: 1165-1165#
HP: 1838-1774#
BHT: 115°

2/1/2005

Plug Well as follows:
1st plug @ 3725' w/ 25 sx 2nd plug @ 1720' w/ 25 sx
3rd plug @ 950' w/ 100 sx 4th plug @ 260' w/ 40 sx
5th plug @ 40' w/ 10 sx 10 sx in mouse hole
15 sx in rathole Total: 225 sx
Completed @ 3:30 AM State Contact David Wann

	B&R Company Johnson #1 330' FNL & 330' FEL 2205 KB		Estim. from 3D Seismic	JOHN O. FARMER, INC. BILLIPS #1 2200 Sample		E-Log	
Anhydrite	1710	495	475	1716	484	1718	482
Topeka	3181	-976		3177	-977	3178	-978
Heebner	3398	-1193	-1200	3395	-1195	3394	-1194
Toronto				3420	-1220	3420	-1220
Lansing	3434	-1229		3435	-1235	3436	-1236
Stark Sh				3609	-1409	3610	-1410
B/KC	3648	-1443		3640	-1440	3639	-1439
Arbuckle	3788	-1583	-1580	3770	-1570	3766	-1566
RTD				3833	-1633		
LTD						3835	-1635