

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5047
Name Rupe Oil Company, Inc.
Address P. O. Box 2273
Wichita, Kansas 67201
City/State/Zip

Purchaser N/A
.....

Operator Contact Person William G. Clement
Phone 316/262-3748

Contractor: License # 5381
Name Big Springs Drilling, Inc.

Wellsite Geologist James C. Clark, Jr.
Phone 316/262-3748

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/7/85 8/11/85
Spud Date Date Reached TD Completion Date

3785'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 329' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 0 feet depth to 329' w/ 1.75SX cmt

API NO. 15-065-22,217

County Graham

NW SE SE Sec 1 Twp 9 S Rge 22 ☐ East
☒ West

990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

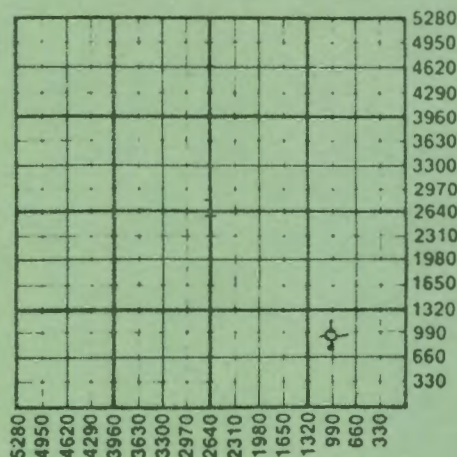
Lease Name Buss Well # 1

Field Name

Producing Formation

Elevation: Ground 2213' KB 2218'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled--bought/L & A Oil Company
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of the well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James G. ClarkTitle Exploration Manager Date 10/15/85

Subscribed and sworn to before me this 15th day of October
1985

Notary Public Faye W. LeachDate Commission Expires September 30, 1989

NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES SEPT. 30, 1989

K.C.C. OFFICE USE ONLY

☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Timelog Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (7-84)

SIDE TWO

Operator Name Rupe Oil Company, Inc. Lease Name Buss Well # 1
Sec. 1 Twp. 9S Rge. 22 ☐ East ☒ West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☒ Sample

DST #1 - 3462' - 3542', 20-60",
Rec. 3' DM
FP 96-125#, SIP 923#

Name	Top	Bottom
Anhydrite	1705'	(+513')
B/Anhydrite	1747	(+473')
Heebner	3406'	(-1188')
Lansing/Kansas City	3448'	(-1230')
B/Kansas City	3659'	(-1441')
Conglomerate	3723'	(-1505')
Rotary Total Depth	3810'	(-1592')

Casing Record ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	329'	Common	175 sx	2% Gel, 3% Calcium Chloride

Perforation Record		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

Tubing Record		Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at	

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

Confirming Completion

REC'D NOV 4 1985

WRS COMPLETION REPORT

TEMPORARY COMPLETIONS SEC 1 TWP 9S RGE 22W
PI# 15-T-0004 10/22/85 PAGE 1

KANS GRAHAM * 990FSL 990FEL SEC NW SE SE
STATE COUNTY FOOTAGE SPOT
RUPE OIL WF WF
OPERATOR WELL CLASS INIT FIN

1 RUSS

WELL NO. LEASE NAME
2218KB 2213GR WILDCAT
OPER ELEV FIELD POOL AREA

API 15-065-22217-0000

LEASE TYPE/NO. PERMIT OR WELL I.D. NO.
08/07/1985 08/11/1985 ROTARY D&A
SPUD DATE COMP. DATE TYPE TOOL STATUS

3850 ARBUCKLE BIG SPRINGS DRLG

PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 3810 FM/TD ARBUCKLE

DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

1/4 MI N MOREL FLD(MULTIPAY)
7 1/2 MI SE HILL CITY, KS

WELL IDENTIFICATION/CHANGES

WHCS CODE # 15S009W02201770885

CASING/LINER DATA

CSG 8 5/8 @ 329 W/ 175 SACKS 01

DRILLING PROGRESS DETAILS

RUPE OIL
BOX 2273
WICHITA, KS 67201
316-262-3748
08/05 LOC/1985/
10/22 LOG TOPS NOT RPTD
TD REACHED 08/11/85 RIG REL 08/11/85
3810 TD
COMP 8/11/85, D&A
NO CORES OR DSTS RPTD
TITE HOLE
CT WILL BE ISSUED WHEN ADDITIONAL DATA IS
AVAILABLE

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Petroleum Information
CORPORATION
A SUBSIDIARY OF A.C. NIELSEN COMPANY

PI-WRS-GET
Form No 1B7