

3-9-22W

Ind.

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6111 EXPIRATION DATE 6-30-83

OPERATOR N-B Company, Inc. API NO. 15-065-21,731

ADDRESS Box 506 COUNTY Graham

Russell, KS 67665 FIELD _____

** CONTACT PERSON Joe K. Branum PROD. FORMATION _____

PHONE 913-483-5345

PURCHASER _____ LEASE Van Loenen

ADDRESS State Survey WELL NO. 1

WICHITA BRANCH

WELL LOCATION NW NW NW

DRILLING Emphasis Oil Operations, Div. of N-B Co. Inc. 330 Ft. from N Line and

CONTRACTOR 330 Ft. from W Line of

ADDRESS Box 506 the NW (Qtr.) SEC 3 TWP 9 RGE 22W.

Russell, KS 67665

PLUGGING Emphasis Oil Operations, Div. of N-B Co., Inc.

CONTRACTOR Box 506

ADDRESS Russell, KS 67665

TOTAL DEPTH 3880 PBD _____

SPUD DATE 1-8-83 DATE COMPLETED 1-15-83

ELEV: GR 2239 DF 2242 KB 2244

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

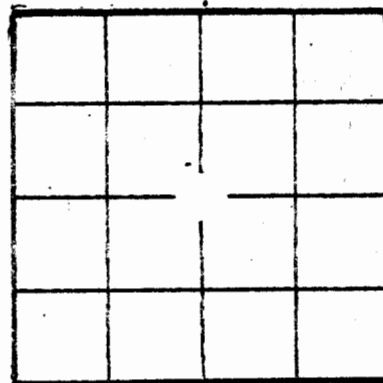
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 210 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC _____
KGS ☒

SWD/REP _____
PLG. _____

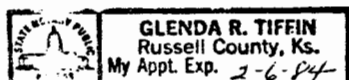
A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of January,

19 83.



Joe K. Branum
(Name)

Glenda R. Tiffin
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 6, 1984

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR N-B Company, Inc. LEASE VanLoenen SEC. 3 TWP. 9S RGE. 22W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	1798
DST #1 3667-3686			Base	1830
FP 67-67			Topeka	3234
SIP 76			Heebner	3451
FHP 1978			Toronto	3476
Recovered 20' mud			Lansing	3492
			Base KC	3702
			Marmaton	3742
			Conglomerate	3780
			Arbuckle	3852
			RTD	3880
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	28	210	Common	135	2% gel 3% c.c.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		