

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

NP 5837

[Handwritten signature]

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

12-a-22w
Compt.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5046 EXPIRATION DATE June 30, 1983

OPERATOR Raymond Oil Company, Inc. API NO. 15-065-21,786

ADDRESS One Main Place, Suite 900 COUNTY Graham

Wichita, Kansas 67202 FIELD MDREL *dh*

** CONTACT PERSON Pat R. Raymond PROD. FORMATION Arbuckle
PHONE 316-267-4214

PURCHASER Clear Creek, Inc. LEASE Buss

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SW/4 NE/4 NE/4

DRILLING Red Tiger Drilling Company 990 Ft. from North Line and

CONTRACTOR 1720 KSB Building 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE/4(Qtr.) SEC 12 TWP 9S RGE 22W (E)

PLUGGING N/A WELL PLAT

CONTRACTOR _____ (Office Use Only)

ADDRESS _____ KCC

TOTAL DEPTH 3,786' PBTD _____ KGS

SPUD DATE 4/14/83 DATE COMPLETED 4/24/83 SWD/REP _____

ELEV: GR 2,218' DF 2221' KB 2223' PLG. _____

DRILLED WITH (~~cut~~) (ROTARY) (~~etc~~) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 363' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Pat R. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

	12		

63712

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Raymond Oil Company, Inc. LEASE Buss SEC. 12 TWP. 9S RGE. 22W

WELL ~~WELL~~ INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Post Rock & Shale	0	123		
Sand & Shale	123	377		
Shale	377	1245		
Sand	1245	1470		
Shale	1470	1732		
Anhydrite	1732	1767		
Shale & Sand	1767	1969		
Shale	1969	2490		
Shale w/Lime Streaks	2490	2655		
Shale & Lime	2655	3000		
Lime & Shale	3000	3270		
Lime	3270	3786		
RTD		3786		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
None		Open Hole Completion	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
May 3, 1983	Pumping		
Estimated Production -I.P.	Oil	Gas	Water
	25 bbls.	MCF	% Tr bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
888 11 YAM		Open Hole Completion	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) 5 1/2"

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	368'	Common	190	3% C.C., 2% Gel
Production	7 7/8"	5 1/2"	15.5#	3,781'	60/40 Pozmix	150	
DV Tool		5 1/2"		1748'	50/50 Pozmix	250	10% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Open Hole Completion

Size	Setting depth	Pecker set at
2-1/2"	3780, 85'	

OPERATOR Raymond Oil Co., Inc. LEASE NAME Buss

SEC. 12 TWP. 9 RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30-30-30-60 1st open - wk blo - died 17" 2nd open - no blo - flushed - no help Rec. 25' mud w/oil spks IFP 31-20 - FFP 41-31 - ISIP 633 - FSIP 675	3437	3475	<u>LOG TOPS</u>	
			Anhy	1731
			B/Anhy	1767
			Heebner	3406
			Toronto	3428
			Lansing	3445
DST #2 30-30-30-30 1st open - wk blo - died 15" Rec. 8' mud - no shos IFP 29-29 - FFP 29-29 - ISIP 59 - FSIP 49	3470	3515	B/KC	3656
			Arbuckle	3778
			LTD	3785
DST #3 30-30-45-60 Strong blo thruout - Rec. 466' Mdy SW w/3' free oil on top IFP 39-119 - FFP 139-229 - ISIP 586 - FSIP 583	3510	3535		
DST #4 30-30-30-30 1st open - wk blo 2nd open - no blo Rec. 10' Mud w/few spks oil IFP 19-19 - FFP 19-19 - ISIP 862 - FSIP 803	3560	3595		
DST #5 30-45-60-60 Strong blo thruout - Rec. 820' sl oil spkd salt water IFP 39-179 - FFP 189-408 - ISIP 724 - FSIP 714	3590	3645		
DST #6 30-45-60-60 1st & 2nd opens - strong blo thruout Rec. 180' GIP - 1910' clean oil IFP 176-414 - FFP 466-685 - ISIP 1029 - FSIP 1029	3780	3786		