

KANSAS

State Geological Survey
WICHITA, BRANCH

WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 27 T. 9S R. 22 ~~W~~
Loc. 100' S NE NE NE
County Graham

API No. 15 — 065 — 21302
County Number

Operator
Griggs Oil Inc.

Address
1625 KSB&T Building, Wichita, Kansas 67202

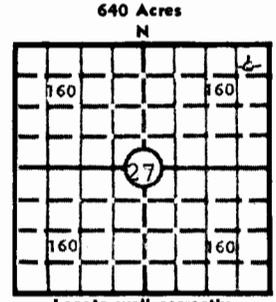
Well No. 1 Lease Name Barber

Footage Location
430' feet from (N) ~~XX~~line 330 feet from (E) (W) line NW/4

Principal Contractor Big Kat, Inc. Geologist Jim Thompson

Spud Date 10/13/80 Date Completed 10/25/80 Total Depth 3770 P.B.T.D. ----

Directional Deviation Oil and/or Gas Purchaser



Locate well correctly
Elev.: Gr. 2349
DF 2352 KB 2354

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4	8 5/8	28	272	common	180	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Griggs Oil Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Barber	Dry
S 27 T 9S R 22 W		

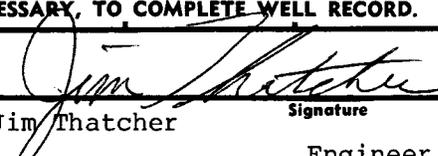
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30-30-30-30 Rec. 65' MW Flow press. 32/32 - 43/43# SIP 693/ 693#	3570	3589	Anhydrite Heebner	<u>E LOG</u> 1833 + 521 3539 -1181
DST #2 20-20 Rec. 25' Mud Flow press. 32/32# SIP 141#	3594	3627	Toronto LKC	3563 -1209 3582 -1228
DST #3 Missrun	3624	3675		
DST #4 30-30-30-30 Rec. 15' SOCM and 120' OSM Flow press. 87/87 - 98/109# SIP 467/380#	3706	3727		
DST #5 30-30-20-30 Rec. 10' OSM Flow press. 33/33 - 33/33# SIP 43/43#	3729	3770		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Jim Thatcher <small>Signature</small>
	Engineer <small>Title</small>
	10-28-80 <small>Date</small>

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