27-9-22W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE ★

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5011 EXPIRATION DATE June 30, 1982

OPERATOR Viking Resources API NO. 15-065-21,689

ADDRESS 217 East William COUNTY Graham

Wichita, Kansas 67202-4005 FIELD W.C.

** CONTACT PERSON Jim Devlin PROD. FORMATION Lansing

PHONE 316-262-2502

PURCHASER Koch Oil Company LEASE Barber

ADDRESS P. O. Box 2239 WELL NO. 1

Wichita, Kansas WELL LOCATION

DRILLING CONTRACTOR B & B Drilling, Inc. 1550 Ft. from East Line and

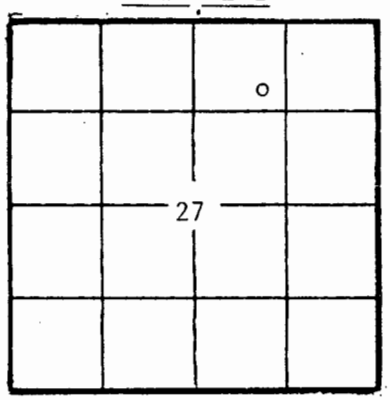
ADDRESS 515 Union Center Building 825 Ft. from North Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 27 TWP 9 RGE 22 W

PLUGGING CONTRACTOR

ADDRESS State Geological Survey WICHITA BRANCH

WELL PLAT



(Office Use Only)

KCC ✓

KGS ____

SWD/REP ____

PLG. ____

TOTAL DEPTH 4020 PBTD ____

SPUD DATE 9-16-82 DATE COMPLETED 9-23-82

ELEV: GR 2349 DF 2351 KB 2357

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 208 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4500 gallons 15% SGA acid	3619-3623
1750 gallons 15% SGA acid	3715-3721

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	106 bbls.	None MCF	% bbls.	None CFPB

Disposition of gas (vented, used on lease or sold): None

Perforations

04385

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Viking Resources LEASE Barber SEC. 27 TWP. 9 RGE. 22W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
_____Check if no Drill Stem Tests Run.			Anhydrite	1846(+511)
			Base Anhydrite	1888(+469)
			Heebner	3539(-1182)
			Lansing	3577(-1220)
			Base K.C.	3800(-1443)
			T. Marmaton	3867(-1510)
			T. Arbuckle	3926(-1569)
			RTD	4020(-1663)
			LTD	4022(-1665)
DST #1 3600-3623, 30-30-60-60, Fair to strong blow Rec. 342' GIP, 10' GCO, 40' HMCO, 62' HOCM, 62' OSpecWM FP: 51-62 72-82 BHP: 446/466				
DST #2 3700-3788, 30-30-60-60, Weak to fair blow Rec. 143' GIP, 27' CleanO, 35' OCM FP: 62-62 72-72 BHP: 352/373 BHT 109°				
DST #3 3874-3932, 30-30-30-30, Weak blow, died 6 minutes into 2nd open. Rec. 12' OSpecM FP: 51-51 BHP: 497/394				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8	20#	208	Common	150	3% CaCl, 2% Gel
Production	7 7/8	5 1/2	14#	3988	60-40 Poz	150	10% Salt, 3/4-1% FRA

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
None		

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3800	None

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	½" Jet	3619-3623
2	½" Jet	3715-3721