

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

29-9-22W (REV) ACO-1

Ind

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR J.M. Resources, Inc. #5066

API NO. 15-065-21718

ADDRESS 425 S. Cherry St. Ste. 500 Denver, Co. 80222

COUNTY Graham

**CONTACT PERSON James A. Simonton

PROD. FORMATION

PHONE (303) 322-8793

LEASE Farrell

PURCHASER

WELL NO. 3

ADDRESS

WELL LOCATION SW NE NE

DRILLING Linc Drilling Co.

CONTRACTOR

ADDRESS 818 17th St.

Denver, Co. 80202

990 Ft. from North Line and

990 Ft. from East Line of

the SEC. 29 TWP. 9S RGE 22W

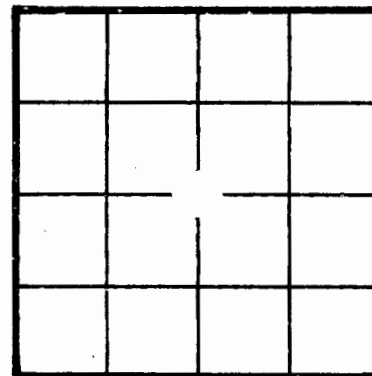
WELL PLAT

PLUGGING Linc Drilling Co.

CONTRACTOR

ADDRESS 818 17th St.

Denver, Co. 80202



KCC
KGS
(Office
Use)

TOTAL DEPTH 3923' PBTD

SPUD DATE 12/9/82 DATE COMPLETED 12/17/82

ELEV: GR 2419' DF KB 2424'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 7jts 8-5/8" DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Graham SS, I,

James Simonton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) J.M. Resources, Inc.

OPERATOR OF THE Farrell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF December, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

29-93-22w
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3866-3886'			LOG TOPS	
IH - 1978 Rec 32' water mud			Stone Corral	1960(+464)
FH - 1920 Sli oil specks 70%			Topeka	3419(-995)
IO - 20-20 10min. mud 30%wtr			Heebner	3642(-1218)
ISI - 791 90min. blow, 10op w/very weak			Lansing	3676(-1252)
FO - 20-20 25min. blow died in in 9 min.			Wyandotte	3762(-1338)
FSI - 595 30min. FO no blow, flush tool, still no blow			Main Pay (Swope)	3875(-1451)
BHT 108°			Hertha	3903(-1))
			TD	3923

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Types and percent additives
Surface		8-5/8	24#	320'	Pozmix	200	2%gel, 3%CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated