

## State Geological Survey

WICHITA BRANCH

15-065-21035

## KANSAS DRILLERS LOG

API No. 15

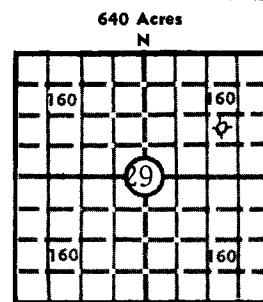
County

Number

S. 29 T. 9 R. 22W E

Loc. NW SE NE

County Graham



Elev.: Gr. 2403'

DF 2406' KB 2408'

## Operator

John O. Farmer, Inc.

## Address

Box 352 Russell, Kansas 67665

Well No.

Lease Name

#1 Farrell "B"

## Footage Location

990' feet from (E) (S) line

990' feet from (E) (W) line

## Principal Contractor

John O. Farmer, Inc.

## Geologist

Sam Farmer

## Spud Date

9-1-78

## Total Depth

3880'

## P.B.T.D.

## Date Completed

9-9-78

## Oil Purchaser

## CASING RECORD

## Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8	26	208'	Common	170	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Packer set at

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

## INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

## Operator

John O. Farmer, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Well No. #1	Lease Name Farrell "B"	Dry Hole		
S 29 T 9 R 22W E W				
<b>WELL LOG</b>				
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay Post Rock	-0-	80	Anhydrite	1926' (+482)
Sand Streaks	80	165	Heebner	3622' (-1214)
Blue Shale	165	208	Toronto	3645' (-1237)
Shale & Sand	208	1450	Lansing	3658' (-1250)
Sand	1450	1670	TD	3880'
Red Bed	1670	1926		
Anhydrite	1926	1971		
Shale & Shells	1971	2345		
Shale & Lime	2345	3445		
Lime & Shale	3455	3705		
Lime	3705	3880		
DST #1 3681' to 3731' Open: 30-30-60-60; good blow Rec: 30' slightly oil cut watery mud 120' muddy water BHP: 576-565 FP: 54-65 65-87	DST #3 (Continued) BHP: 980-917 TD: 3880'	...		
DST #2 3805' to 3838' Open: 15-30; very weak blow Rec: 50' Muddy water FP: 21-21 BHP: 371				
DST #3 3830' to 3880' Open: 30-30-60-45; weak blow Rec: 90' muddy water FP: 43-43 61-76				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received		<i>John O. Farmer</i> Signature		
		President		
		Title		
		September 12, 1978		
		Date		

2811-10