

33-9-22W

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

State Geological Survey
WICHITA, BRANCH. 22 * W
NE SW NW

API No. 15 — 065 — 21268
County Number

County GRAHAM

Operator ENERGY THREE, INC.

640 Acres
N

Address P.O. Box 1505, GREAT BEND, KANSAS 67530

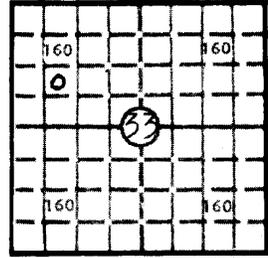
Well No. 1 Lease Name LOYD

Footage Location 990 feet from (S) line 990 feet from (W) line

Principal Contractor BIG THREE DRILLING, INC. Geologist BOB ELDER

Spud Date 1-3-81 Date Completed 1-11-81 Total Depth 3890 P.B.T.D. 3867

Directional Deviation Oil and/or Gas Purchaser MOBIL



Locate well correctly
Elev.: Gr. 2386

DF KB 2391

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	28#	256	COMMON	185	3 % C.C. 2 % GEL.
PRODUCTION	7 7/8"	4 1/2"	9.5#	3889	COMMON	125	10 % SALT 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DEEP-PENT.	3833 - 3836
			4	DEEP-PENT.	3812 - 3815

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 GAL. 20% REG. ACID	3833 - 3836
1000 GAL. 20% DEMULSIFIED ACID	3812 - 3815

INITIAL PRODUCTION

Date of first production 2-5-81	Producing method (flowing, pumping, gas lift, etc.) PUMPING
RATE OF PRODUCTION PER 24 HOURS	Oil 40 bbls. Gas -0- MCF Water -0- bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s) SEE ABOVE

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ENERGY THREE, INC.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: OILWELL
Well No. 1	Lease Name LOYD	
S 33 T 9S R 22 W GRAHAM COUNTY, KANSAS		

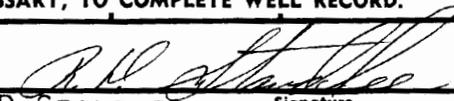
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SURFACE HOLE	-0-	260	PETRO-LOG RAN OPEN HOLE	
SAND & SHALE	260	1606	LOG 3887' to 1850'	
ANHYDRITE	1898	1939	L-K WIRELINE RAN CASED	
SHALE & LIME	1939	3080	HOLD (GAMMA RAY-NEUTRON)	
SHALE & LIME	3080	3575	LOG 3867' to 3300'	
SHALE & LIME	3575	3760		
LIME	3760	3838		
SHALE & LIME	3838	3890	T.D.	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	R.D. STANDLEE Signature EXEC. VICE-PRES.
	Title 2-11-81
	Date

LEON

BIG THREE DRILLING INC.
Box 811
Russell, Kansas 67665
913-483-5644

January 14, 1981

Company	Energy Three Inc.
Farm	Loyd #1
Location	NE SW NW 33-9-22
County	Graham County, Kansas
Contractor	Big Three Drilling, Inc.
Comm	January 3, 1981
Compl	January 11, 1981
Total Depth	3885
Casing	8 5/8 @ 256 w/185sx
Production	set pipe

260'
1606'
1898-1939
3080
3575
3760
3838
3890

Figures Indicate Bottom of Formation
Surface Hole
Sand & Shale
ANHY
Shale & Lime
Shale & Lime
Shale & Lime
Lime
Shale & Lime

I certify the above to be a true and correct copy of the drillers log to the best of my knowledge and belief.

Big Three Drilling Inc.
Timothy F. Scheck
Timothy F. Scheck

RECEIVED
JAN 14 1981
STATE GEOLOGICAL SURVEY
WICHITA, KANSAS