

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-065-22,116-A **34-9-22 W.**
County...Graham
C... S/2. S/2. SE... 34 Twp. 9... Rge. 22... East
West

Operator: License # 6039
Name ... L. D. Drilling, Inc.
Address ... RR 1 Box 183B
City/State/Zip ... Great Bend, KS... 67530

330..... Ft North from Southeast Corner of Section
1320..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser..... KOCH OIL COMPANY
..... WICHITA, KANSAS 67201

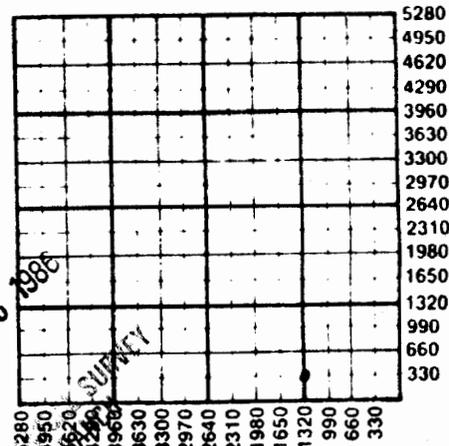
Lease Name... Rech..... Well #..... 1
Field Name.....

Operator Contact Person ... L. D. Davis
Phone 316-793-3051

Producing Formation..... Kansas City
Elevation: Ground..... 2352 2357 KB.....

Contractor: License # 5864
Name LOBO Drilling Co.

Section Plat



not applicable
Wellsite Geologist.....
Phone..... wash. down well.....

Designate Type of Completion
___ New Well ___ Re-Entry Workover

Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator Thunderbird Drilling, Inc.
Well Name ... Rech #1
Comp. Date ... 12-19-84 4000
Old Total Depth.....

Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary ___ Air Rotary ___ Cable

.... 5-3-86. 5-4-86. 5-9-86
Spud Date Date Reached TD Completion Date

.... 3995' 3800'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at..... 245 feet
Multiple Stage Cementing Collar Used? ___ Yes ___ No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
___ Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West
 Surface water..... approx. 2310 Ft North from Southeast Corner
2970 Ft West from Southeast Corner
Sec 35 Twp 9 Rge 22 ___ East West
___ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

621669

Operator Name L.D. Drilling, Inc. Lease Name Rech Well # 1

Sec. 34 Twp. 9 Rge. 22 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

not available--Wash down well

not available wash down well

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
25 Bbls		MCF	0 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7-7/8"	4 1/2"		3992'	50/50poz	200	2% gel 18% salt
D.V. Tool				1295	Econolite	200	75 CFR2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SPF	3727-31	750 Gal. 28% NE	
		2250 Gal. 15% NE	

TUBING RECORD Size 2 3/8 Set At 3797 Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....