

35-9-22W

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5533 EXPIRATION DATE June 30, 1983

OPERATOR Arrowhead Petroleum, Inc. API NO. 15 - 065 - 21,705

ADDRESS P. O. Box 8287 - Munger Station COUNTY Graham

Wichita, Kansas 67208 FIELD Brassfield

\*\* CONTACT PERSON Paul A. Seymour, III PHONE 681-3921 PROD. FORMATION

PURCHASER LEASE Jones

ADDRESS WELL NO. #1

State Geologist Survey  
WICHITA BRANCH

DRILLING Big Springs Drilling, Inc. WELL LOCATION NW SE NE

CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station 1650 Ft. from North Line and

Wichita, Kansas 67208 990 Ft. from East Line of the NE (Qtr.) SEC 35 TWP 9S RGE 22W.

PLUGGING CONTRACTOR ADDRESS Service Company WELL PLAT (Office Use Only)

Great Bend, Kansas

TOTAL DEPTH 3850' PBTB

SPUD DATE 10-20-82 DATE COMPLETED 10-26-82

ELEV: GR 2356 DF KB 2361'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

			⊙

KCC  
KGS ✓  
SWD/REP  
PLG.

Amount of surface pipe set and cemented 256' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul A. Seymour, III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul A. Seymour III

SIDE TWO

OPERATOR Arrowhead Petroleum, Inc. LEASE Jones #1 SEC. 35 TWP. 9S RGE. 22W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS LOG</u>				
Clay, Shales & Sand	0	260'	Anhydrite	1853'
Shale	260'	1359'	Base	1887'
Sand	1359'	1584'	King Hill	3450'
Shale	1584'	1865'	Queen Hill	3502'
Anhydrite	1865'	1884'	Heebner	3562'
Shale & Shells	1884'	2295'	Toronto	3587'
Shale & Lime	2295'	3390'	Lansing	3603'
Lime	3390'	3687'	Muncie Creek	3730'
Lime & Shale	3687'	3775'	B/K.C.	3828'
Lime	3775'	3850'		
RTD	3850'			
DST #1 3626' - 3670'				
30" - 30" - 30" - 30"				
Wk. blow, died 5"				
Rec: 30' mud w/oil spots				
IFP	38	38		
ICIP	519			
FFP	48	48		
FCIP	471			
DST #2 3774' - 3810'				
30" - 30" - 45" - 60"				
IFP 38 38				
ICIP 799				
FFP 48 96				
FCIP 750				
Wk. blow - died 8" - Rec: 150' mud w/oil spots.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	256'	Common	175 SX	2% gel 3% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			