

JUL 12 1972

36-9-22W

KANSAS DRILLERS LOG

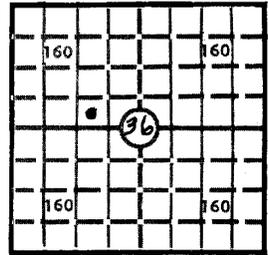
S. 36 T. 9 R. 22W^E_W

API No. 15 - 065 - 20558
County Number

Loc. SW SE NW

County Graham

640 Acres
N



Locate well correctly

Elev.: Gr. 2347

DF 2349 KB 2352

Operator
Chief Drilling Co., Inc. & Jet Drilling Co., Inc.

Address
905 Century Plaza, Wichita, Kansas 67202

Well No. 1 Lease Name Gustafson

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Chief Drilling Co., Inc. Geologist Roger Welty

Spud Date 7/3/72 Total Depth 3815' P.B.T.D.

Date Completed 7/9/72 Oil Purchaser

CASING RECORD

API # 15-065-20,558

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4	8 5/8"	28	(216') 225'	common quick set	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Chief Drilling Co., Inc. & Jet Drilling Co., Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Gustafson Dry Hole

S36 T9 R22WE

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Table with columns: FORMATION DESCRIPTION, CONTENTS, ETC., TOP, BOTTOM, NAME, DEPTH. Includes data for DST #1 3606-3630' with various geological layers and depths.

FORMATION

FROM

TO

ELEVATION

Surface Sand 0 225
Shale 225 575
Shale & Sand 575 1490
Sand & Shale 1490 1833
Anhydrite 1833 1868
Shale 1868 2263
Shale & Shells 2263 2500
Shale & Shells w/few Lime Stks. 2500 2690
Shale & Lime 2690 2797
Shale & Shells 2797 3010
Shale & Lime 3010 3585
Lime 3585 3815
Total Depth 3815

FORMATION TOPS

Anhydrite 1833 + 519
Base Anhy. 1868 + 484
Topeka 3332 - 980
Heebner 3541 - 1189
Toronto 3566 - 1214
Lansing 3581 - 1229
Base K.C. 3810 - 1458
T.D. 3815 - 1463

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



Signature: Jim Robinson

Title: Office Manager

Date: July 11, 1972

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