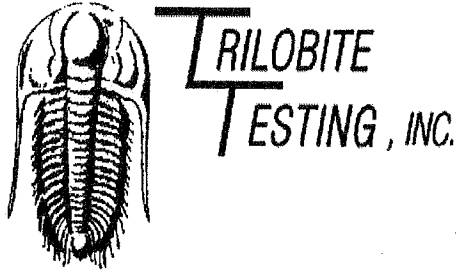


15-065-23150

3-9s-23w



DRILL STEM TEST REPORT

Prepared For: **Rons Oil Operations Inc**
 1889 200th Avenue
 Penokee, Ks 67659

ATTN: Richard Bell

3-9s-23w-Graham

Quint #3-1

Start Date: 2006.03.14 @ 01:13:53

End Date: 2006.03.14 @ 08:30:23

Job Ticket #: 23705

DST #: 1

15-065-23150 - 00 - 00

RECEIVED

JUL 28 2006

KCC WICHITA

Trilobite Testing, Inc
 PO Box 362 Hays, KS 67601
 ph: 785-625-4778 fax: 785-625-5620

Rons Oil Operations Inc

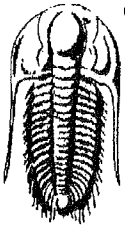
Quint #3-1

3-9s-23w-Graham

DST # 1

LKC-"B-C"

2006.03.14



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Rons Oil Operations Inc

Quint #3-1

1889 200th Avenue
Penokee, Ks 67659

3-9s-23w-Graham

Job Ticket: 23705

DST#: 1

ATTN: Richard Bell

Test Start: 2006.03.14 @ 01:13:53

GENERAL INFORMATION:

Formation: **LKC-"B-C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:00:08

Time Test Ended: 08:30:23

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3613.00 ft (KB) To 3657.00 ft (KB) (TVD)**

Total Depth: 3657.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2246.00 ft (KB)

2241.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **6719**

Inside

Press@RunDepth: 23.78 psig @ 3617.00 ft (KB)

Start Date: 2006.03.14

End Date:

2006.03.14

Start Time: 01:13:55

End Time:

08:30:23

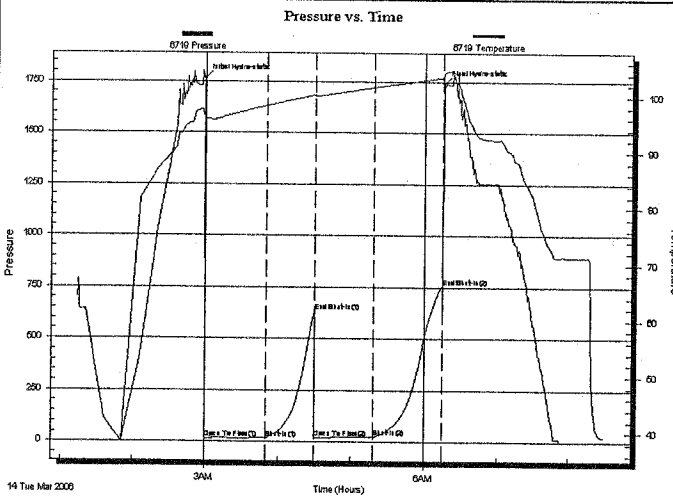
Capacity: 7000.00 psig

Last Calib.: 2006.03.14

Time On Btm: 2006.03.14 @ 02:59:38

Time Off Btm: 2006.03.14 @ 06:15:38

TEST COMMENT: IFP-Weak Blow ,Built to 3"
IS-Dead
FFP-Fair Blow ,Built to 5"
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1762.30	96.47	Initial Hydro-static
1	15.18	96.05	Open To Flow (1)
51	17.69	98.40	Shut-In(1)
91	633.68	100.34	End Shut-In(1)
91	19.64	100.15	Open To Flow (2)
140	23.78	101.72	Shut-In(2)
195	755.49	103.47	End Shut-In(2)
196	1740.61	104.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Free Oil	0.21
15.00	OCM-20%O-80%M	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Rons Oil Operations Inc

Quint #3-1

1889 200th Avenue
Penokee, Ks 67659

3-9s-23w-Graham

Job Ticket: 23705

DST#: 1

ATTN: Richard Bell

Test Start: 2006.03.14 @ 01:13:53

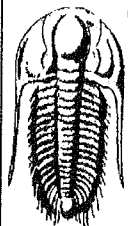
Tool Information

Drill Pipe:	Length: 3603.00 ft	Diameter: 3.80 inches	Volume: 50.54 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 40000.00 lb
			<u>Total Volume: 50.54 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3613.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3593.00	
Shut In Tool	5.00			3598.00	
Hydraulic tool	5.00			3603.00	
Packer	5.00			3608.00	21.00 Bottom Of Top Packer
Packer	5.00			3613.00	
Stubb	1.00			3614.00	
Perforations	2.00			3616.00	
Change Over Sub	1.00			3617.00	
Recorder	0.00	6719	Inside	3617.00	
Blank Spacing	31.00			3648.00	
Change Over Sub	1.00			3649.00	
Perforations	5.00			3654.00	
Recorder	0.00	13221	Outside	3654.00	
Bullnose	3.00			3657.00	44.00 Bottom Packers & Anchor
Total Tool Length:	65.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Rons Oil Operations Inc

Quint #3-1

1889 200th Avenue
Penokee, Ks 67659

3-9s-23w-Graham

Job Ticket: 23705

DST#: 1

ATTN: Richard Bell

Test Start: 2006.03.14 @ 01:13:53

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

22 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Free Oil	0.210
15.00	OCM-20%O-80%M	0.210

Total Length: 30.00 ft Total Volume: 0.420 bbl

Num Fluid Samples: 0

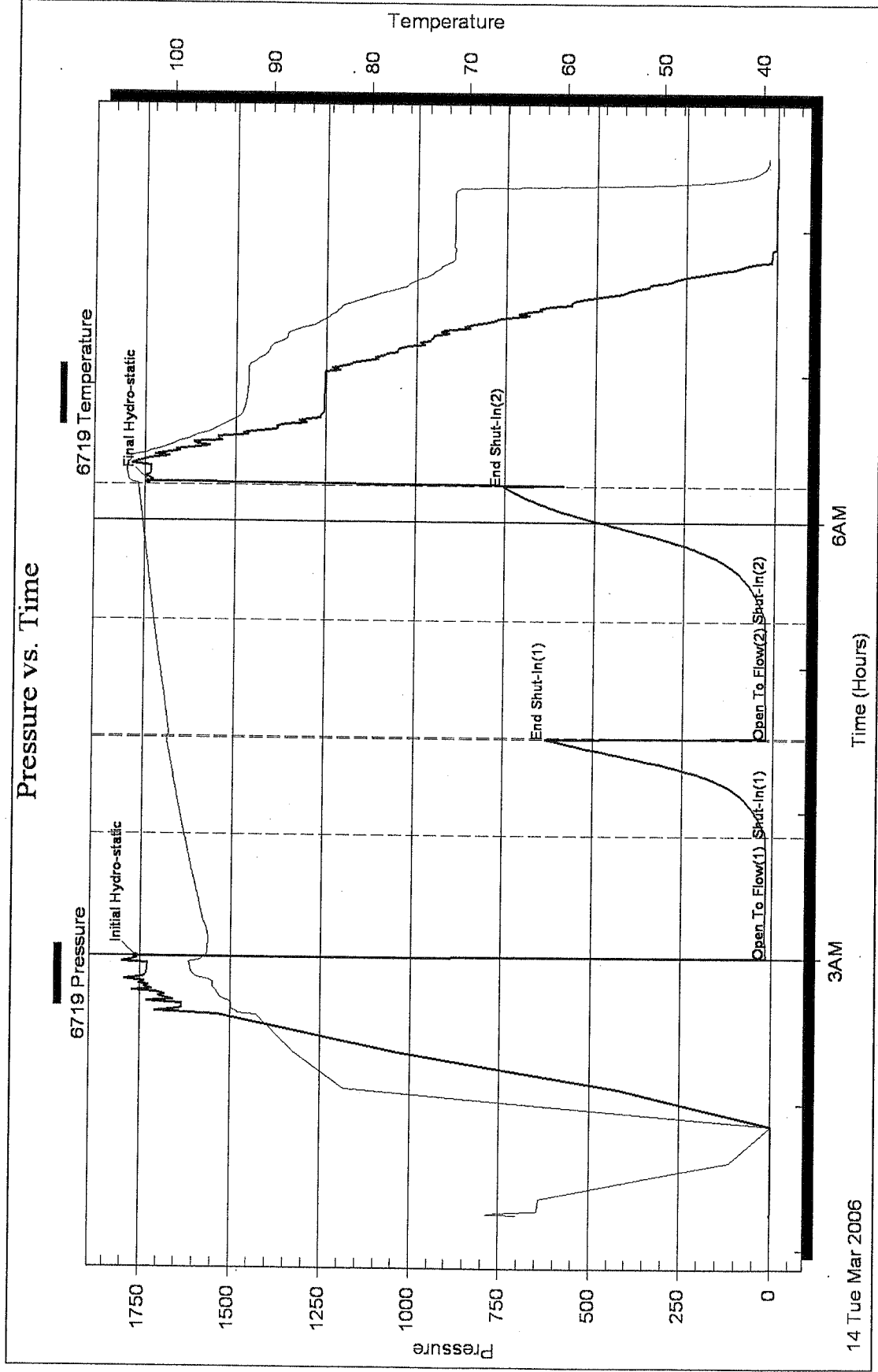
Num Gas Bombs: 0

Serial #:

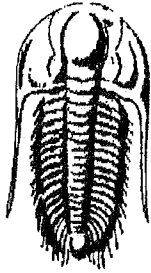
Laboratory Name:

Laboratory Location:

Recovery Comments: 60' Gas in Pipe







TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Rons Oil Operations Inc**

1889 200th Avenue
Penokee, Ks 67659

ATTN: Richard Bell

3-9s-23w-Graham

Quint #3-1

Start Date: 2006.03.15 @ 03:00:29

End Date: 2006.03.15 @ 10:22:44

Job Ticket #: 23706 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Rons Oil Operations Inc

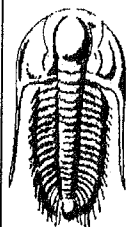
Quint #3-1

3-9s-23w-Graham

DST # 2

LKC-"I-J-K-L"

2006.03.15



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Rons Oil Operations Inc

1889 200th Avenue
Penokee, Ks 67659

ATTN: Richard Bell

Quint #3-1

3-9s-23w-Graham

Job Ticket: 23706

DST#: 2

Test Start: 2006.03.15 @ 03:00:29

GENERAL INFORMATION:

Formation: **LKC-"I-J-K-L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:36:44

Time Test Ended: 10:22:44

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3732.00 ft (KB) To 3805.00 ft (KB) (TVD)**

Total Depth: 3805.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2246.00 ft (KB)

2241.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6719 Inside

Press@RunDepth: 41.41 psig @ 3735.00 ft (KB)

Start Date: 2006.03.15

End Date:

2006.03.15

Start Time: 03:00:31

End Time:

10:22:44

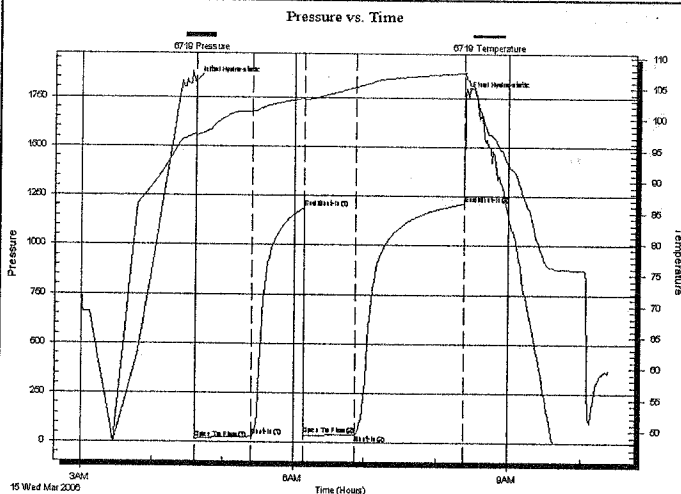
Capacity: 7000.00 psig

Last Calib.: 2006.03.15

Time On Btrr: 2006.03.15 @ 04:36:14

Time Off Btrr: 2006.03.15 @ 08:23:29

TEST COMMENT: IFF-Weak Blow ,Built to 4"
ISI-Dead
FFP-Weak Blow ,Built to 2"
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1830.95	97.56	Initial Hydro-static
1	17.42	97.15	Open To Flow (1)
48	28.62	101.22	Shut-In(1)
93	1186.14	103.34	End Shut-In(1)
93	38.71	102.94	Open To Flow (2)
137	41.41	105.17	Shut-In(2)
227	1212.22	107.50	End Shut-In(2)
228	1762.55	107.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Free Oil	0.01
59.00	Slightly Oil Specked Mud	0.83

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Rons Oil Operations Inc

Quint #3-1

1889 200th Avenue
Penokee, Ks 67659

3-9s-23w-Graham

Job Ticket: 23706

DST#: 2

ATTN: Richard Bell

Test Start: 2006.03.15 @ 03:00:29

Tool Information

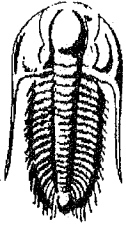
Drill Pipe:	Length: 3738.00 ft	Diameter: 3.80 inches	Volume: 52.43 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 52.43 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3732.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	73.00 ft			
Tool Length:	94.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3712.00	
Shut In Tool	5.00			3717.00	
Hydraulic tool	5.00			3722.00	
Packer	5.00			3727.00	21.00 Bottom Of Top Packer
Packer	5.00			3732.00	
Stubb	1.00			3733.00	
Perforations	2.00			3735.00	
Recorder	0.00	6719	Inside	3735.00	
Blank Spacing	62.00			3797.00	
Perforations	5.00			3802.00	
Recorder	0.00	13221	Outside	3802.00	
Bullnose	3.00			3805.00	73.00 Bottom Packers & Anchor

Total Tool Length: 94.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Rons Oil Operations Inc

Quint #3-1

1889 200th Avenue
Penokee, Ks 67659

3-9s-23w-Graham

Job Ticket: 23706

DST#: 2

ATTN: Richard Bell

Test Start: 2006.03.15 @ 03:00:29

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

31 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
1.00	Free Oil	0.014
59.00	Slightly Oil Specked Mud	0.828

Total Length: 60.00 ft Total Volume: 0.842 bbf

Num Fluid Samples: 0

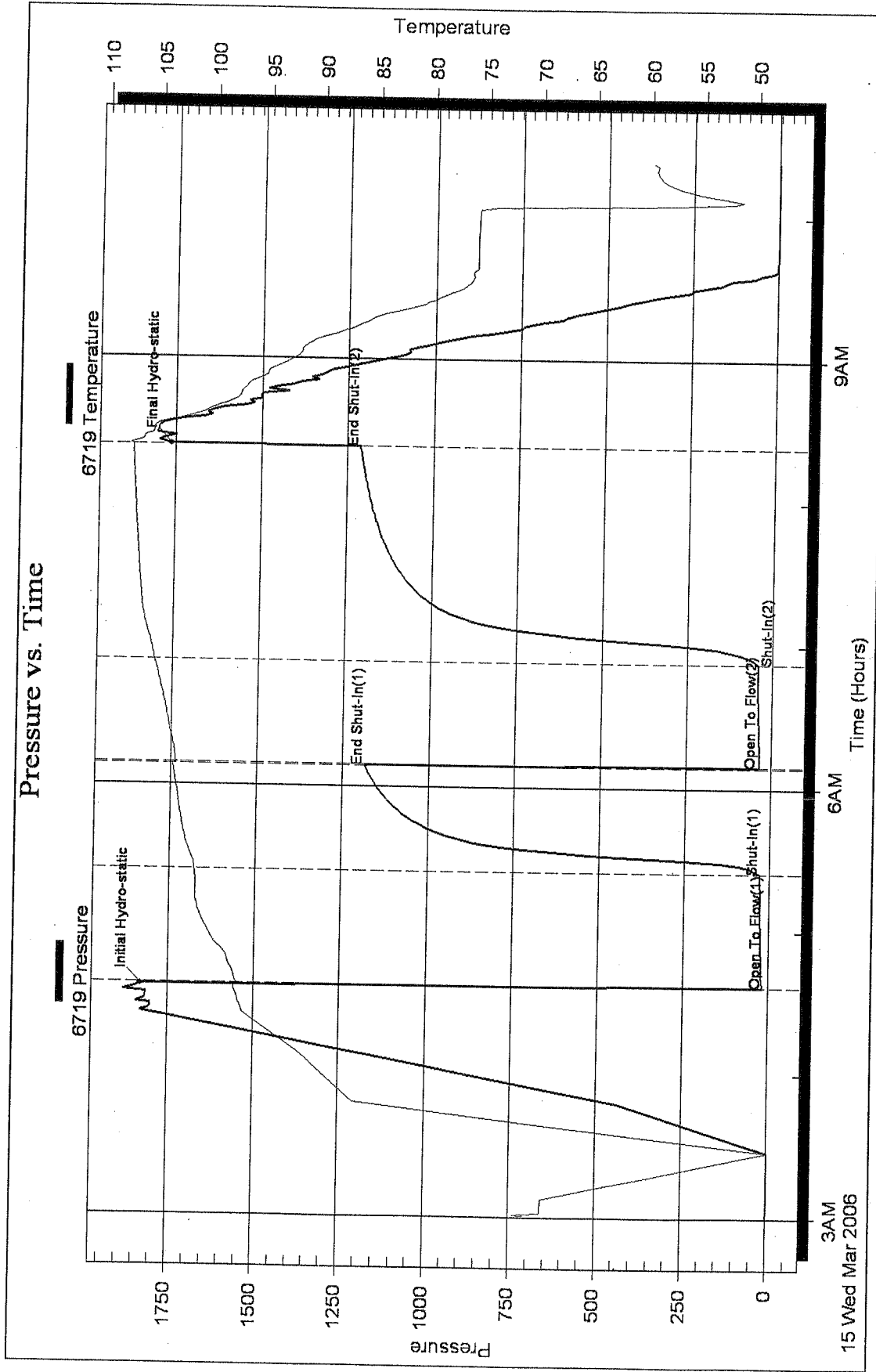
Num Gas Bombs: 0

Serial #:

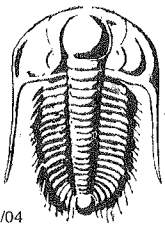
Laboratory Name:

Laboratory Location:

Recovery Comments:







TRILOBITE TESTING INC.

No. 23705

P.O. Box 362 • Hays, Kansas 67601

9/04

Test Ticket

Well Name & No. Quint #3-1 Test No. 1 Date 3-14-06
 Company Rons Oil Inc. Zone Tested B&C/D
 Address 1889 200th Avenue, Penokee, Ks. 67659 Elevation 2246 KB 2241 GL
 Co. Rep / Geo. Richard Bell Cont. A3A Drilling Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 3 Twp. 9s Rge. 23w Co. Graham State Ks
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

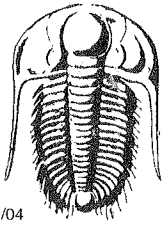
Interval Tested 3613 - 3657 Initial Str Wt./Lbs. 38,000 Unseated Str Wt./Lbs. 38,000
 Anchor Length 44' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 40,000
 Top Packer Depth 3608 Tool Weight 2200
 Bottom Packer Depth 3613 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3657 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.2 LCM Tr Vis. 49 WL 8.8 Drill Pipe Size 4 1/2 XH Ft. Run 3603
 Flow Description IFP - Weak, Built to 3"
ISI - Dead
FFP - Fair Blow, Built to 5"
FSI - Dead

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
ec. <u>15</u>	<u>60</u>		
Feet of <u>Free oil</u>		%gas	%oil
ec. <u>15</u>	<u>OCM</u>	%gas	%oil
Feet of _____		<u>20</u> %oil	%water
ec. _____		%gas	<u>80</u> %mud
Feet of _____		%gas	%oil
ec. _____		%gas	%oil
Feet of _____		%gas	%oil
ec. _____		%gas	%oil
Feet of _____		%gas	%oil
HT <u>103</u>	°F Gravity	°API D @	°F Corrected Gravity <u>22</u>
W _____ @ _____ °F	Chlorides _____ ppm	Recovery _____	Chlorides <u>2,000</u> ppm System

	AK-1	Alpine	Recorder No.	Test
i) Initial Hydrostatic Mud		<u>1762</u> PSI	<u>6719</u>	<u>Test</u>
ii) First Initial Flow Pressure		<u>15</u> PSI	(depth) <u>3617</u>	Jars _____
iii) First Final Flow Pressure		<u>18</u> PSI	Recorder No. <u>13221</u>	Safety Jt. _____
iv) Initial Shut-In Pressure		<u>634</u> PSI	(depth) _____	Circ Sub _____
v) Second Initial Flow Pressure		<u>20</u> PSI	Recorder No. _____	Sampler _____
vi) Second Final Flow Pressure		<u>24</u> PSI	(depth) _____	Straddle _____
vii) Final Shut-In Pressure		<u>755</u> PSI	Initial Opening <u>45</u>	Ext. Packer _____
viii) Final Hydrostatic Mud		<u>1741</u> PSI	Initial Shut-In <u>45</u>	Shale Packer _____
			Final Flow <u>45</u>	Ruined Packer _____
			Final Shut-In <u>60</u>	Mileage <u>106</u> rt
			T-On Location <u>00:21</u>	Sub Total: _____
			T-Started <u>1:13</u>	Std. By _____
			T-Open <u>3:02</u>	Other _____
			T-Pulled <u>6:17</u>	Total: _____
			T-Out <u>8:33</u>	

Approved By _____
 Representative J. McLawrence *Thank you*

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23706

9/04

Test Ticket

Well Name & No. Quint # 3-1 Test No. 2 Date 3-15-06
 Company Rons Oil Inc. Zone Tested LKC "I-J-K-L"
 Address 1889 200th Avenue, Penokee, Ks, 67659 Elevation 2246 KB 2241 GL
 Co. Rep / Geo. Richard Bell Cont. A & A Drilling Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 3 Twp. 9s Rge. 23w Co. Graham State Ks
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3732 - 3805 Initial Str Wt./Lbs. 39,000 Unseated Str Wt./Lbs. 39,000
 Anchor Length 7.3' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 60,000
 Top Packer Depth 3727 Tool Weight 2200
 Bottom Packer Depth 3732 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3805 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.2 LCM Tr Vis. 46 WL 7.4 Drill Pipe Size 4 1/2 FHXH Ft. Run 3738
 Flow Description IFF - Weak Blow, Built to 4"

TST - Dead
FFP - Weak Blow, Built to 2"
FSI - Dead

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
1	Free oil	%gas	%oil
59	Slightly oil speckled mud	%gas	%oil
		%gas	%oil
		%gas	%oil
		%gas	%oil
		%gas	%oil
107°	°F Gravity <u>31</u>	°API D @ <u>62</u>	°F Corrected Gravity <u>31</u>
	°F	Chlorides _____ ppm	Recovery _____ Chlorides <u>2,000</u> ppm System

AK-1	Alpine	PSI	Recorder No.	(Test)
1) Initial Hydrostatic Mud	1831	PSI	6719	Jars
2) First Initial Flow Pressure	17	PSI	3735	Safety Jt.
3) First Final Flow Pressure	29	PSI	13221	Circ Sub
4) Initial Shut-In Pressure	1186	PSI		Sampler
5) Second Initial Flow Pressure	39	PSI		Straddle
6) Second Final Flow Pressure	41	PSI		Ext. Packer
7) Final Shut-In Pressure	1212	PSI	Initial Opening <u>45</u>	Shale Packer
8) Final Hydrostatic Mud	1763	PSI	Initial Shut-In <u>45</u>	Ruined Packer
			Final Flow <u>45</u>	Mileage <u>106</u>
			Final Shut-In <u>90</u>	Sub Total: _____
			T-On Location <u>2:40</u>	Std. By _____
			T-Started <u>3:00</u>	Other _____
			T-Open <u>4:36</u>	Total: _____
			T-Pulled <u>8:21</u>	
			T-Out <u>10:15</u>	

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Approved By _____
 Your Representative J. McLamore

228242

02/19