

CHENEY TESTING COMPANY

Pressure Data

Date 3-22-83 Test Ticket No. 7490
 Recorder No. 10983 Capacity 4100 Location 3867 Ft.
 Clock No. 26191 Elevation 2398 K.B. Well Temperature 110 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2097</u> P.S.I.	Open Tool	<u>4:15 A.</u> M	
B First Initial Flow Pressure	<u>69</u> P.S.I.	First Flow Pressure	<u>45</u> Mins.	<u>43</u> Mins.
C First Final Flow Pressure	<u>103</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
D Initial Closed-in Pressure	<u>204</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>43</u> Mins.
E Second Initial Flow Pressure	<u>111</u> P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
F Second Final Flow Pressure	<u>128</u> P.S.I.			
G Final Closed-in Pressure	<u>203</u> P.S.I.			
H Final Hydrostatic Mud	<u>2087</u> P.S.I.			

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of <u>5</u> mins. and a		of <u>5</u> mins. and a		of <u>5</u> mins. and a		of <u>5</u> mins. and a	
	final inc. of <u>3</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>3</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1 <u>0</u>	<u>69</u>	<u>0</u>	<u>103</u>	<u>0</u>	<u>111</u>	<u>0</u>	<u>128</u>	
P 2 <u>5</u>	<u>70</u>	<u>5</u>	<u>173</u>	<u>5</u>	<u>112</u>	<u>5</u>	<u>158</u>	
P 3 <u>10</u>	<u>74</u>	<u>10</u>	<u>188</u>	<u>10</u>	<u>113</u>	<u>10</u>	<u>178</u>	
P 4 <u>15</u>	<u>76</u>	<u>15</u>	<u>194</u>	<u>15</u>	<u>116</u>	<u>15</u>	<u>190</u>	
P 5 <u>20</u>	<u>81</u>	<u>20</u>	<u>196</u>	<u>20</u>	<u>119</u>	<u>20</u>	<u>194</u>	
P 6 <u>25</u>	<u>86</u>	<u>25</u>	<u>201</u>	<u>25</u>	<u>122</u>	<u>25</u>	<u>198</u>	
P 7 <u>30</u>	<u>92</u>	<u>30</u>	<u>202</u>	<u>30</u>	<u>124</u>	<u>30</u>	<u>200</u>	
P 8 <u>35</u>	<u>95</u>	<u>35</u>	<u>203</u>	<u>35</u>	<u>126</u>	<u>35</u>	<u>201</u>	
P 9 <u>40</u>	<u>102</u>	<u>40</u>	<u>204</u>	<u>40</u>	<u>128</u>	<u>40</u>	<u>202</u>	
P10 <u>43</u>	<u>103</u>	<u>45</u>	<u>204</u>	<u>43</u>	<u>128</u>	<u>45</u>	<u>203</u>	
P11								
P12								
P13								
P14								
P15								
P16								
P17								
P18								
P19								
P20								

CHENEY TESTING CO.

FIELD EVALUATIONS

Ticket No. 7490

Date 3-22-83

To J.O. Farmer Inc.
P.O. Box 352
Russell, Kansas

These calculations are based upon information furnished by you and taken from drill stem test pressure charts and are furnished for your information. In furnishing such calculations and evaluations, Cheney Testing Co. is merely expressing its opinion. You agree that The Testing Company makes no warranty as to the accuracy of such calculations or opinions and the Testing Company shall not be liable for any loss or damage, whether due to negligence or otherwise in connection with such calculations and opinions.

We Give Below Results of Drill Stem Evaluation

Lease Klenk #9 Sec. 18 Twp. 9 Rge. 23
 County Graham Test Interval 3845-3870

FINAL

P.S.I. Slope Cycle
$$M = \frac{P_{isi} - P_{fsi}}{\frac{\log T + t}{t}}$$
 21.55

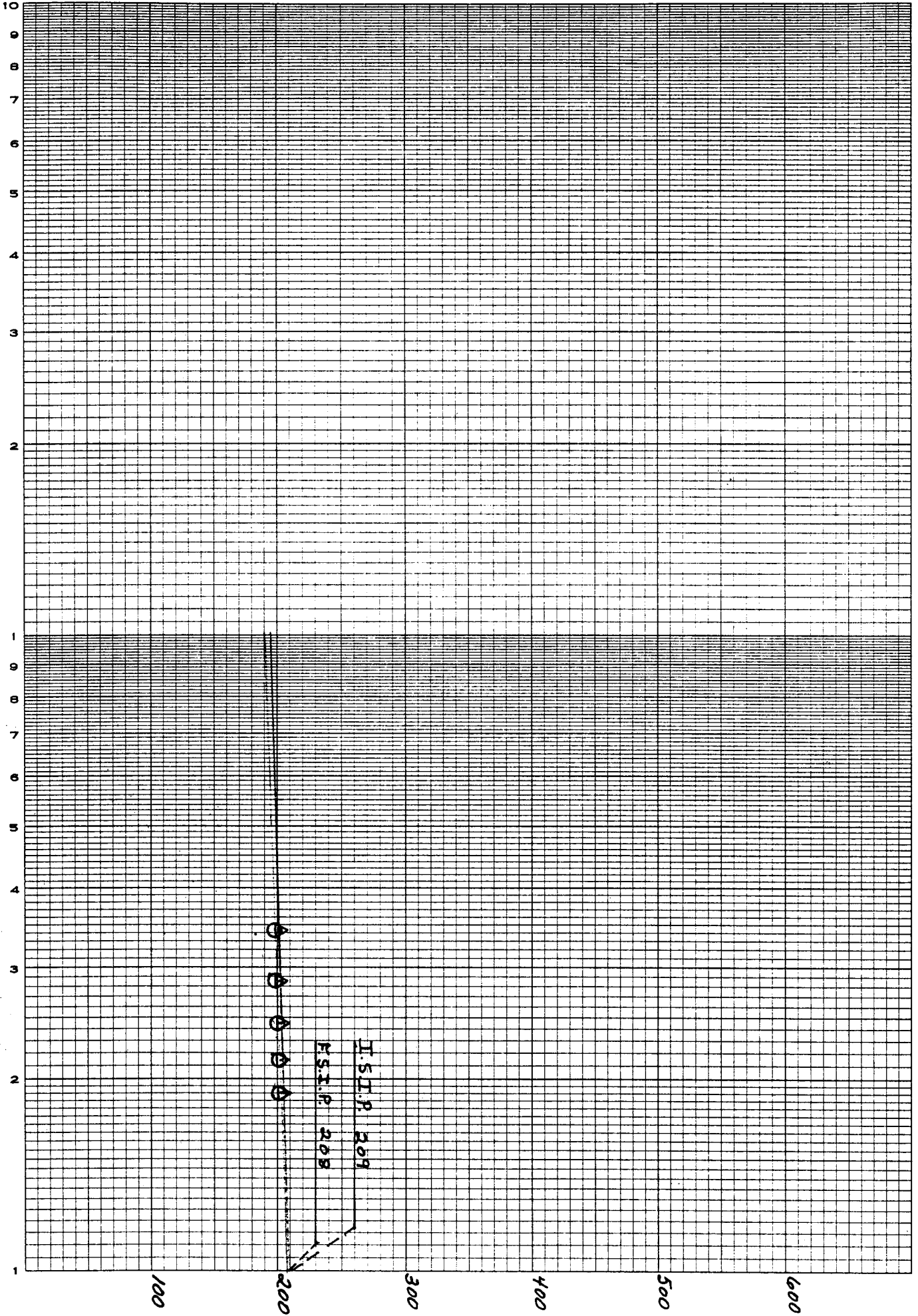
Damage Ratio
$$DR = .183 \frac{P_s - P_f}{M}$$
 .645

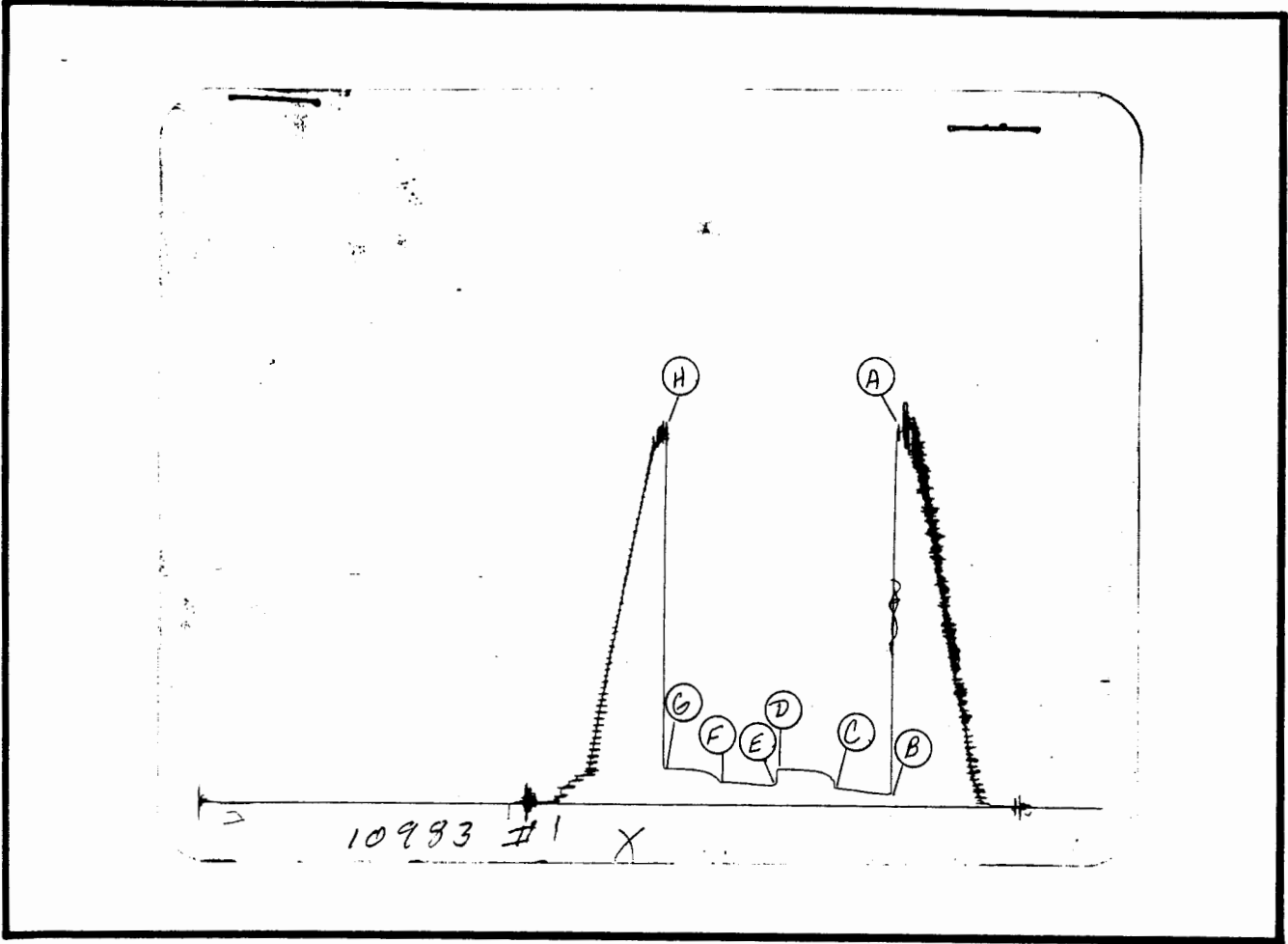
Production
$$Q = \frac{1440 R}{T}$$
 1.89 Bbls./Hr.
45.38 Bbls./Day

Effective Pay
$$\frac{Kh}{\lambda B} = 162.6 \frac{Q}{M}$$
 342.403 Md. Ft.

Theoretical Potential With Damage Removed
$$Q_1 = Q DR$$
 45.38 Bbls./Day

% Drop In B.H.P. .49 %





This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2102	2097	PSI
(B) First Initial Flow Pressure	61	69	PSI
(C) First Final Flow Pressure	102	103	PSI
(D) Initial Closed-in Pressure	204	204	PSI
(E) Second Initial Flow Pressure	102	111	PSI
(F) Second Final Flow Pressure	122	128	PSI
(G) Final Closed-in Pressure	204	203	PSI
(H) Final Hydrostatic Mud	2082	2087	PSI

DRILL-STEM TEST DATA

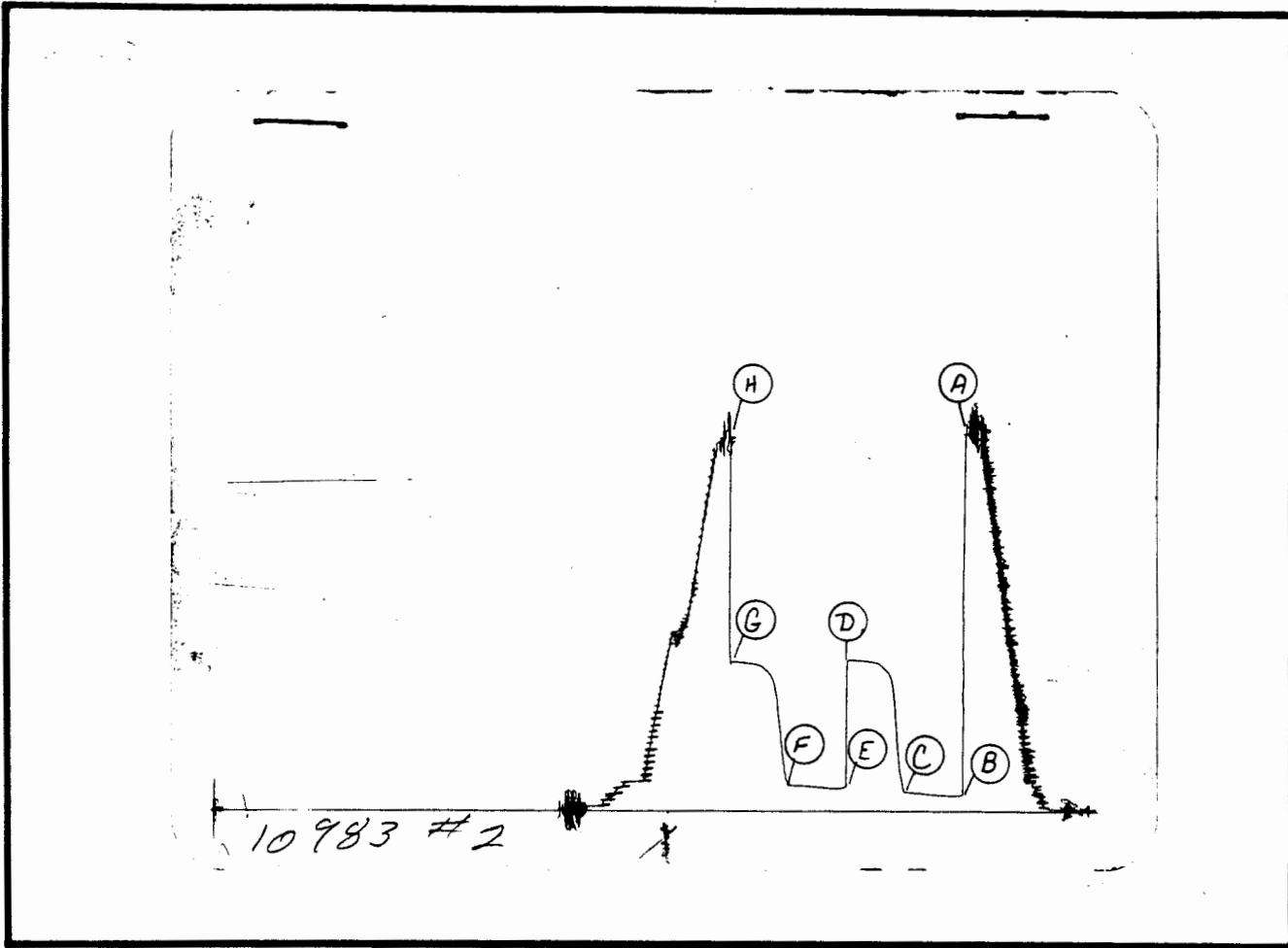
Company	J. O. Farmer Inc.	Test No.	2
Well Name & Number	Klenk #9	Zone Tested	
Company Address	Russell, Kansas	Date	3-22-83
Comp. Rep.	Sam Farmer	Tester	Gary Hartwell
Contractor	Co. Tools	Elevation	2398 K.B.
Location: Sec. 18 Twp. 9 Rge. 23 Co. Graham State Kansas		Est. Feet of Pay	

Recorder No. 13222 Type AK-1 Range 4000 PSI
 Recorder Depth 3898
 (A) Initial Hydrostatic Mud 2133 PSI
 (B) First Initial Flow Pressure 81 PSI
 (C) First Final Flow Pressure 102 PSI
 (D) Initial Closed-in Pressure 817 PSI
 (E) Second Initial Flow Pressure 122 PSI
 (F) Second Final Flow Pressure 132 PSI
 (G) Final Closed-in Pressure 817 PSI
 (H) Final Hydrostatic Mud 2113 PSI
 Temperature 108
 Mud Weight 10 Viscosity 40
 Fluid Loss 9.2
 Interval Tested 3879-3904
 Anchor Length 25'
 Top Packer Depth 3874
 Bottom Packer Depth 3879
 Total Depth 3904
 Drill Pipe Size 4½ X.H.
 Wt. Pipe I. D. 3.25 Ft. Run 956
 Recovery—Total Feet 270
 Recovered 270 Feet Of Gas In Pipe.
 Recovered 90 Feet Of Oil Cut Mud.
 Recovered 180 Feet Of Heavy Oil Cut Mud.
 Recovered _____ Feet Of _____
 Extra Equipment None Price of Job \$600.00

Recorder No. 10983 Type AK-1 Range 4100 PSI
 Recorder Depth 3901
 Tool Open Before I. S. I. 45 Mins.
 Initial Shut-in 45 Mins.
 Flow Period 45 Mins.
 Final Shut-in 45 Mins.
 Surface Choke Size 1"
 Bottom Choke Size ¾"
 Main Hole Size 7 7/8"
 Rubber Size 6¾"
 Tool Open @ 7:00 P.M.
 Blow Med Blow Building from 1" To 5" on
 Remarks 1st Open.
Med Blow building From ½" To 4"- 2nd Open.

Slid 1' To Bottom.

 Drill Collar I. D. 2.7 Ft. Run 28'



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	2133	PSI
(B) First Initial Flow Pressure	81	PSI
(C) First Final Flow Pressure	102	PSI
(D) Initial Closed-in Pressure	817	PSI
(E) Second Initial Flow Pressure	122	PSI
(F) Second Final Flow Pressure	132	PSI
(G) Final Closed-in Pressure	817	PSI
(H) Final Hydrostatic Mud	2113	PSI