

Operator Name: RON'S OIL OPERATIONS, INC Lease Name: QUINT Well #: 3-1
 Sec. 3 Twp. 9 S. R. 23 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICRO LOG DUAL RECEIVER CEMENT BOND LOG FRAC-FINDER LOG COMPENSATED DENSITY NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>ANHYDITE</td> <td>1902</td> <td>+344</td> </tr> <tr> <td>B/Anhydrite</td> <td>1937</td> <td>+309</td> </tr> <tr> <td>TOPEKA</td> <td>3335</td> <td>-1089</td> </tr> <tr> <td>HEEBNER</td> <td>3551</td> <td>-1305</td> </tr> <tr> <td>TORONTO</td> <td>3574</td> <td>-1325</td> </tr> <tr> <td>LANSING</td> <td>3591</td> <td>-1345</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>3801</td> <td>-1555</td> </tr> </table>	Name	Top	Datum	ANHYDITE	1902	+344	B/Anhydrite	1937	+309	TOPEKA	3335	-1089	HEEBNER	3551	-1305	TORONTO	3574	-1325	LANSING	3591	-1345	BASE KANSAS CITY	3801	-1555
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		217	COM	150	3 CC; 2% gEL
PRODUCTION	7 7/8"	4 1/2"		3850	ASC	150	2% GEL; 500 GAL WFR -2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3570	COM	100	1 SXS CHLORIDE ; 1 SXS SAND

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3788 - 3790	250 GAL MUD -ACID; 750-15%	3790
4	3774 - 3778	250 GAL MUD -ACID; 750-15%	3778
4	3752 - 3756	250 GAL MUD -ACID; 750-15%	3756
4	3630 - 3632	250 GAL MUD -ACID; 750-15%	3632
4	3570-3574	250 GAL MUD -ACID; 750-15%	3574

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
JUL 28 2006
KCC WICHITA