

KANSAS

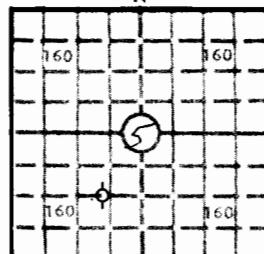
WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 065 — 21,243
County NumberS. 5 T. 9S R. 23 **E** **W**

Loc. C W/2 SE SW

County Graham

640 Acres

N



Locate well correctly

Elev.: Gr. 2330'

DF KB 2335'

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	28	265	common	170	3% CaCl. 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	—	—	—	—	—

TUBING RECORD

Size	Setting depth	Packer set at		
—	—	—		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated
N/A			

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				
N/A		N/A				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio		CFPB
Disposition of gas (vented, used on lease or sold)					Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Gear Petroleum Co., Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

Engleman

Dry Hole

S 5 T 9S R 23 ~~Ex~~
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	LOG TOPS			
DST #1 45-45-45-45; Wk blow increasing to fair. Rec. 124' CO, 62' MDy Oil, 62' WC Mdy Oil, 124' Mdy wtr. FP 55-109; FFP 142-186., SIP 534-534	3574	3672	Any. Neva Heeb Lansing B/KC RTD	1974 +361 2943 -608 3619 -1284 3661 -1326 3878 -1543 3890 -1555
DST #2 ("C" zone) 45-45-45-45, Rec. 124' MCO (60% oil), 248 HOCM (40% oil), 10' SLOCM, 62' W & OCM (40% oil), 62' M.W., IFP 197- 229, FFP 251-273, SIP 599-599	3690	3714		
DST #3 ("E" & "F" zones), 30-30-30-30, Rec. 10' mud, IFP 44-44, FFP 44-44, SIP 349-120.	3708	3732		
DST #4 H & I zones 45-45-45-45, (fair surging blow-by passed and had wk blow). Rec. 100' S1. OCM, IFP 66-87, FFP 98-98, SIP 382-349.	3760	3815		
DST #5 ("J" zone), 30-30-30-30, Rec. 15' mud, IFP 55-55, FFP 66-66, SIP 98-66	3790	3832		
DST #6 Rec. 570' muddy water	3825	3855		
Ran E-logs				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jim Thatcher

Signature

Engineer

Title

4/27/81

Date

SOB/DA