

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Company, Inc. API NO. 15-065-21,719.

ADDRESS 300 Sutton Place COUNTY Graham
Wichita, Ks. 67202. FIELD Wildcat

** CONTACT PERSON Jim Thatcher, Drlg & Prod Mgr PROD. FORMATION --
 PHONE 316 265 3351

PURCHASER -- LEASE Frazier

ADDRESS -- WELL NO. 1-8
 WELL LOCATION 2310' FNL, 1480' FEL

DRILLING Red Tiger Drilling Company 2310 Ft. from North Line and
 CONTRACTOR 1720, KSB&T Building 1480' Ft. from East Line of
 ADDRESS the NE (Qtr.) SEC 8 TWP 9S RGE 23W.

PLUGGING Allied Cementing Co., Inc. WELL PLAT (Office
 CONTRACTOR Box 31, 332 W. Wichita, Use Only)
 ADDRESS Russell, Ks. 67665. KCC ✓
 KGS ✓
 SWD/REP PLG.

TOTAL DEPTH 3660' PBTD ---

SPUD DATE 11-20-82 DATE COMPLETED 11-25-82

ELEV: GR 2329 DF --- KB 2334

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 278' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ---

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Jim Thatcher, Drlg & Prod Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

CONSERVATION DIVISION

DEC 6 1982

RECEIVED
STATE CORPORATION COMMISSION

Wichita, Kansas

Jim Thatcher

64979

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Gear Petroleum Co., Inc. LEASE Frazier #1-8. SEC. 8 TWP. 9S RGE. 23W.

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
Shale-sand-shale			-0-	269	Heebner	3650
Shale & sand			269	1215		
Shale -redbed			1215	1530		
Sand			1530	1750		
Red bed-Shale			1750	1975		
Shale			1975	1991		
Anhydrite			1991	2029		
Shale			2029	2650		
Shale w/lime streaks			2650	2800		
Lime w/shale streaks			2800	2970		
Lime & Shale			2970	3311		
Lime			3311	3660		
RTD				3660.		
No log or DST.						

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	20 lb	284'	Common	170	3%cc. 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			