

State Geological Survey

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

CONFIDENTIAL

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151

EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Company, Inc.

API NO. 15-065-21,719.

ADDRESS 300 Sutton Place

COUNTY Graham

Wichita, Ks. 67202.

FIELD Wildcat

** CONTACT PERSON Jim Thatcher, Drlg & Prod Mgr

PROD. FORMATION --

PHONE 316 265 3351

PURCHASER --

LEASE Frazier

ADDRESS

WELL NO. 1-8

DRILLING Red Tiger Drilling Company

WELL LOCATION 2310' FNL, 1480' FEL

CONTRACTOR

2310 Ft. from North Line and

ADDRESS 1720, KSB&T Building

1480' Ft. from East Line of

the NE (Qtr.) SEC 8 TWP 9S RGE 23W.

PLUGGING Allied Cementing Co., Inc.

WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS Box 31, 332 W. Wichita,

KCC
KGSSWD/REP
PLG.

TOTAL DEPTH 3660' PBTD

SPUD DATE 11-20-82 DATE COMPLETED 11-25-82

ELEV: GR 2329 DF KB 2334

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 278' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION
DEC 6 1982

A F F I D A V I T

CONSERVATION DIVISION

Jim Thatcher, Drlg & Prod Manager, being of lawful age; hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher

64979

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Gear Petroleum Co., Inc. LEASE Frazier #1-8. SEC. 8 TWP. 9S RGE. 23W.

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale-sand-shale	-0-	269		
Shale & sand	269	1215	Heebner	3650
Shale -redbed	1215	1530		
Sand	1530	1750		
Red bed-Shale	1750	1975		
Shale	1975	1991		
Anhydrite	1991	2029		
Shale	2029	2650		
Shale w/lime streaks	2650	2800		
Lime w/shale streaks	2800	2970		
Lime & Shale	2970	3311		
Lime	3311	3660		
RTD		3660.		

No log or DST.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	20 1b	284'	Common	170	3%cc. 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			