

State Geological Survey

WICHITA BRANCH

pl

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

21-9-23W

compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) FCC# (316) 263-3238. No Log

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR *A. Scott Ritchie (after csg. pt.) API NO. 15-067-21,780

ADDRESS 125 N. Market, Suite 950 COUNTY Graham

Wichita, Kansas 67202 FIELD Unknown

** CONTACT PERSON Scott Ritchie PROD. FORMATION Lansing

PHONE (316) 267-4375

PURCHASER Koch Oil Company LEASE Goddard (formerly Riffel)

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C N/2 S/2 N/2

DRILLING Murfin Drilling Company 1650Ft. from North Line and

CONTRACTOR ADDRESS 617 Union Center 2640Ft. from West Line of

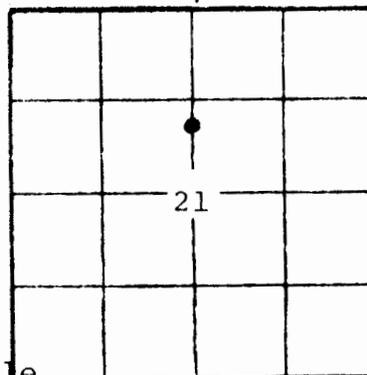
Wichita, Kansas 67202 the N/2 (Rxx) SEC 21 TWP 9S RGE 23 (W).

PLUGGING N/A

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4030' PBD N/A

SPUD DATE 4/28/83 DATE COMPLETED 6/07/83

ELEV: OR 2431' DF KB 2436'

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE not available at this time

Amount of surface pipe set and cemented 206' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized w/600 gal. of 28% NE acid.		3947.5'-3951'
Acidized with 1200 gal. of 28% NE acid.		3912' & 3889.5'
Acidized with 750 gal. of 28% NE acid.		3910'-13'; 3888'-91'; 3795'-3799'
Date of first production	Producing method. (flowing, pumping, gas lift, etc.)	Gravity
6/02/83	Swab test (will be pumping)	
Estimated Production -I.P.	OH	Gas
85 bbls.	MC	Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
	Perforations	
	3947.5'-51'; 3910'-13'; 3888'-91'	
	3795'-90'	

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

62793

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 from 3775'-3806'; 20,30,30, 45. Recovered 725' of froggy oil; IHP 1989#; IFP: 74-117#; ISIP: 899#; FFP's: 245-245#; FSIP: 899#; BHP: 1957#.				
DST #2 from 3827' to 3845'; 30,45, 45,60. Recovered 420' of muddy water with scum of oil. IFP: 53-63#; ISIP: 575#; FFP: 181-181#; FSIP: 575#.				
DST #3 from 3864'-3935'; 30,45,45, 60. Recovered 200' of heavily oil cut mud, 60% oil. IFP: 53-53#; ISIP: 867#; FFP: 138-138#; FSIP: 742#.				
DST #4 from 3935'-4000'; 45,45,45, 60. Recovered 5' of free oil & 360' of muddy water with a scum of oil. IFP: 85-85#; ISIP: 669#; FFP: 202-202#; FHP: 2073#.				
ELECTRIC LOG TOPS				
Anhydrite	2033'	(+ 403)		
Heebner	3718'	(-1282)		
Toronto	3742'	(-1306)		
Lansing	3756'	(-1320)		
B/KC	3980'	(-1544)		
LTD	4001'			
RTD	4030'			
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD **(New)** or **(Re-set)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and perc additives
Surface	12½"	8-5/8"	23#	206'	common	150	3% CC, 2% gel
Production	7-7/8"	4½"	10.5#	4024'	60/40 poz	175	10% salt + 10% bls. preflush
					50/50 poz	450	6% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	DP jets	3947.5'-3951'
			1	3/8"	3912'
Size	Setting depth	Packer set at	1	3/8"	3889.5'
			2	DP jet	3910'-13'; 388

-91'; 3795'-3799'.