

24-a-23w

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238
name Petroleum, Inc.
address P.O. Box 1447
City/State/Zip Great Bend, KS 67530

Operator Contact Person Monte Chadd
Phone 316-793-8471

Contractor: license # N/A
name Leben Drlg.

Wellsite Geologist Bob Patton
Phone N/A
PURCHASER Inj. Well

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj. Well Delayed Comp.
- Dry P+A Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7-28-64 8-9-64 9-24-64
Spud Date Date Reached TD Completion Date

3960 3930
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 211 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- Completed 9-24-64

County Graham

C-SE-SE Sec 24 Twp 9S Rge 23 East West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

(Redline 1-1)

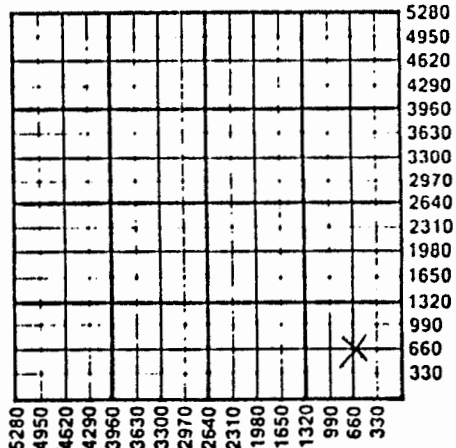
Lease Name Ninemire Well# 1

Field Name Semi-Wildcat

Producing Formation L-KC

Elevation: Ground 2422 KB 2427

Section Plat



MAY 07 1986

WATER SUPPLY INFORMATION

Source of Water
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # C-14,964

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

65910

SIDE TWO

(redline 1-1)

Operator Name Petroleum, Inc. Lease Name Ninemire Well# 1 SEC. 24 TWP. 9S RGE. 23 East West

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	P&A Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold

METHOD OF COMPLETION

open hole perforation other (specify)

PRODUCTION INTERVAL

P&A

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

TUBING RECORD	size P&A	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production P&A	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				

ROCK ISLAND OIL & REF. #1 NINEMIRE 24-9-23W C SE SE
 Contr. LEBEN DRIG GRAHAM County
 E 2427 .KB Comm. 7/28/64 Comp. 9/24/64 TPST TST: PMP 78 B0 +
 3 BWPD (LANS 3860-64)

LOG Tops	Depth	Datum
*TOP	3443	-1016
HEEB	3667	-1240
TOR	3689	-1262
LANS	3703	-1276
B KC	3927	-1500
TD	3959	-1532

Casing & 3894-97 GR 41
 8" 211/160 SX;
 4" 3959/150 SX;
 DST 3700-30/1" 88, 660' MDY SW, BHP 1173
 1147/30", FP 26-338/;
 DST 3730-84/90", 250' MDY SW, BHP 890-882/;
 30", FP 15-147/;
 DST 3783-3805/1" 540' ELI CS & VERY ELI OS
 SW, BHP 949-897/30", FP 8-260/;
 DST 3843-3945/1" GTS/1" 1300' CSY O, 310'
 MDY O, BHP 898-708/30", FP 190-571/;
 RTD 3959; 4" 3959; PF 3860-64; PF 3894-97; SET
 BTM PKR 3925; SET TOP PKR 3909; A 500; CHANNEL
 6QZ/100 SX; RE-PF 3860-64; PF 3894-97; PF 3916
 -19; A 500; SQZ/3916-19 W/100 SX; (COMM) 3894-
 97; RE-LEASED PKR & STRAD 3894-
 TO-97; A 300; FU 1400' O & 200'
 WTR/12 HRS; SWB 22 BOPH, NW/NT;
 1000; SWB LD; SWB 12 BOPH, RW/
 2 HRS; RE-LEASE PKRS; SET PKRS
 CONT.

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

OVER 3860-64; SWB 2 BOPH, NAT'L, NW/NT; A 1000; SWB LD; SWB 5.85 BOPH & TRC
 FILT WTR/30", FU 2200' O/12 HRS, SIP 75", SWB 22 BOPH, NW/2 HRS; RELEASE PKRS;
 POP: GEOL: BOB PATTON;

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8-5/8"		211		160	
Production	7-7/8"	4 1/2"		3959'		150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4	3860-64'			500 gal. 15% Non-E Acid		3894-97'	
4	3894-97'						
4	3916-19'						