

DESCRIPTION OF WELL AND LEASE

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

65974

SHEET TWO
(Redline 1-2)

Operator Name Petroleum, Inc. Lease Name Ninemire Well# 2 SEC. 24 TWP. 9S RGE. 23 ☐ East ☒ West

		500 gal. Reg. 15%		3850-53	
TUBING RECORD		size	P&A	set at	packer at
Date of First Production		Liner Run ☐ Yes ☐ No			
P&A		Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)			

Drill Stem Tests Taken ☐ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description

☒ Log ☐ Sample

Name Top Bottom

ROCK ISLAND O & G #2 NINEMIRE 24-9-23W
C SW SE

Contr. GARVEY DRLG GRAHAM County

E2430 KH Comm. 10/30/64 Comp. 12/17/64 IP ST TSI: PMP 75 BOPD,
NW, GR 41; (LANS

LOG Tops	Depth	Datum
ANH	1998	+432
TOP	3450	-1020
HEEB	3678	-1248
TOR	3700	-1270
LANS	3712	-1282
B KC	3939	-1509
RTD	3971	-1541

Casing 3850-3928)
8" 204/175 sx:
5" 3970:

DST 3793-3805/1', 75' MDY SW, 120'
CLN SW, BHP 825-803#/30", FP
45-117#:

DST 3838-85/1', 1611' SLI MDY GSY
O, BHP 788-711#/30", FP 449-
621#:

RTD 3971: 5" 3970: 6/3850-53: 20/
3869-74: 4/3908-10: 4/3926-28:

A 500: (3850-53) A 1000 (3869-74)
A 1000 (3908-10) A 500 (3926-28)

RED LINE NW REC LD: SWB 80 BOPD:
POP:

GEOL: BOB PATTON;

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	P&A Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☐ vented ☐ open hole ☒ perforation

METHOD OF COMPLETION

PRODUCTION INTERVAL

CASING RECORD ☒ new ☐ used							P&A
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8-5/8"		204		175	
Production	7-7/8	5 1/2"		3970		125	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3850-53'	500 gal. Reg. 15%	3926-28'
4	3908-10'	1000 gal. Reg. 15%	3908-10'
4	3926-28'	1500 gal. MCA	3908-10'
2	3869-74'	500 gal. Reg. 15%	3869-74'