ORIGINAL	LYOURILLED AS: NATIONAL OIL TO.	#1 K	ittel	DEA 5~	/1~/0				
•	LECTION AS: NATIONAL OIL TO. LECTION OF COMPLETION WICHITA BRANCH	π • • •	.,,,,,	DGA J	21-70				
TYPE *	WICHITA PROJUCTION OF COMPLETION	FORM		ACO-1	1 WELL HISTORY ONLY				
SIDE ONE	SRANCH TORY			2	7-9-3	2 a w P/			
Two (2) mission, 200 days after the	copies of this form shall be filed war Colorado Derby Building, Wichita, Kanhe completion of a well, regardless of	ith th nsas 6 f how	e Kar 7202, the w	sas Cor within well was	poration thirty (complete	Com- 30) d.			
If confidents record and Si Applicat injection and X Attach of	separate letter of request if the infeial, only file one copy. Information ide Two will then be held confidentiations must be made on dual completion temporarily abandoned wells. one copy only wireline logs (i.e. electric). (Rules 82-2-105 & 82-2-125)	on <u>Si</u> L. , comm	<u>de On</u> ingli il lọg	e will ng, sal , sonic	t water d	lic isposal,			
LICENSE #	5140 EXPIRATION DA	ATE	,						
OPERATOR	Frontier Oil Company	AF	NO.		15-06	5-20,327A			
	1720 Ks St Bank Bldg								
					Law	Ext			
** CONTACT PI	PHONE 263-1201	PR	ROD. F	ORMATIO	N Lansi	ng			
PURCHASER	Koch Oil Company	LE	ASE_		Riffe	l "C"			
ADDRESS	P. O. Box 2256	WE	LL NO)	1 - V				
	Wichita, Ks 67201								
DRILLING	Red Tiger Drilling Co.								
CONTRACTOR ADDRESS	1720 Ks St Bank Bldg		330 Ft. from East Line of						
	Wichita, Ks 67202			•		S RGE 23W.			
PLUGGING	n/a			WELL P	LAT	(Office			
CONTRACTOR		_ ŕ		i		Use Only)			
ADDRESS						KCC			
		}				KGS			
TOTAL DEPTH_	3920 PBTD n/a					SWD/REP PLG.			
SPUD DATE	2-19-81 DATE COMPLETED 5-1-81	t		27		1			
ELEV: GR 23	79 DF 2382 KB 2384								
DRILLED WITH	(CASKR) (ROTARY) XXXXX TOOLS.	t				1 '			
	F DISPOSAL OR REPRESSURING WELL BEING DISE OF WATER FROM THIS LEASE CD 1179 C-19,699					J			
THIS AFFIDAV	rface pipe set and cemented	DV DV	x-xbro	Used?_r		adx,			
ALL REQUIREMS AND GAS INDUS	ENTS OF THE STATUTES, RULES AND REGULESTRY HAVE BEEN FULLY COMPLIED WITH.	ATIONS	PROM	IULGATED		ATE THE OIL			
		,							

AFFIDAVIT

George A. Angle , being	0	f	lawful	age,	hereby	certifie
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I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Setting depth 3857

Pecker set et n/a

OPERATOR .	Frontier O	il Co.	LEASE	Riffe	1 "C"	SE		S RGE 23W	
	FILL IN	WELL LO	G AS REQUI			,		County, Ks	
Show all important s cluding depth interva							SHOW GEOLOGIC OR OTHER DESC	CAL MARKERS, LOGS RUN, CRIPTIVE INFORMATION.	
FORMATIC	ON DESCRIPTION, C	CONTENTS, ETC		тор		оттом	NAME	DEPTH	
WASH DOWN WDTD				0	392 392	20 1 	Anhydrite Topeka Heebner Toronto Lansing BKC RTD VDTD	1967(+ 41 3429(-104 3647(-126 3668(-128 3679(-129 3905(-152 3920(-153	
•		ACID, FRACT	URE, SHOT, C	EMENT SQ	UEEZE I	RECORD			
		unt and kind of					Dej	oth interval treated	
500 Gal 15% R	legular			-: 41 k es	;]	7 / 1		3852-3856	
500 Gal 15% R	legular		<u> </u>		المه دين			3870-3876	
Pete of first production		Producin	g method (flowing	mping	ges lift, et	k.)	Gravit	у	
RATE OF PRODUCTION	OH		Gen	iipiiig	Wet	tor oy	 Gen	Gos-all ratio	
PER 24 HOURS	4 22 52 52 52		ols0-		MCF		ace ssh.	-0- crrs	
1/a	.,	10-11			P	erforati	ons 3852-5	52 / 3870-76	
December 19 and 19		·							
Report of all string	Size hole drilled	Sixe cosing set	· · · · · · · · · · · · · · · · · · ·	CASING Setting depth	RECOR) RKX(RRM)	Type and percent	
Purpose of string	Size Nove Childe	(in O.C.)	Weight 185/ft.	serring cepts	Тур	e cement	Socks	edditives	
OLD INFO:							<u> </u>		
Surface	121"	8 5/7"	?	203	not k	nown	160	not known	
Production	7 7/8"	4½"	10½#	3918	Com	mon	200	10% Salt	
	LINER RECOI	RD	•			PERFOR	ATION RECOR	D	
op, ft.	Bettom, ft.	Secks co	ment	Shots	ihots per ft.		DPs	Depth Interval 3852-3856	
100	TUBING RECO	ORD					DD-	2070 2076	