

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TID 21

SIDE ONE

Compt.

29-9-23W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5408 EXPIRATION DATE June 30, 1983

OPERATOR Moble C. Hoover API NO. 15 - 065 - 21770

ADDRESS NBC Building - Suite 302 COUNTY Graham

El Dorado, Arkansas 71730 FIELD WC

** CONTACT PERSON Moble C. Hoover PROD. FORMATION

PHONE 501/863-4531

PURCHASER LEASE Ernst

ADDRESS WELL NO. #1

DRILLING Buffalo Drilling Co., Inc. WELL LOCATION SW SW NW

CONTRACTOR 330 Ft. from S Line and

ADDRESS 435 Page Court, 220 W. Douglas 330 Ft. from W Line of (X)

Wichita, Kansas 67202 the NW (Qtr.) SEC 29 TWP 9S RGE 23 (W).

PLUGGING Same WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 4050' PBDT

SPUD DATE 2-23-83 DATE COMPLETED 3-1-83

ELEV: GR 2431 DF 2434 KB 2436

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 249' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Moble C. Hoover, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Moble C. Hoover

State Geological Survey
WICHITA BRANCH

KCC
KGS ☒
SWD/REP
PLG.

OPERATOR Moble C. HooverLEASE Ernst #1SEC. 29 TWP. 9S RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
	0			
Shale and sand	254			
Shale	1563			
Sand	1815			
Shale	1880			
Shale and lime	2069			
Shale	2656			
Shale and lime	3216			
Lime	3400			
Shale and lime	3755			
Lime	3876			
Shale and lime	4050			
Total depth	4050			
Sample tops:				
Anhydrite	2063			
Heebner	3464			
Lansing	3805			
"E" Log Tops:				
Lansing	3803			
B/KC	4025			

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	249'	Common	175 sx.	3% cc., 2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			