

30-9-23W pr

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-065-21,677

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Graham

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____
PHONE 265-9686

PURCHASER _____ LEASE Gano

ADDRESS _____ WELL NO. #3

_____ WELL LOCATION _____

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from North Line and

CONTRACTOR _____ 990 Ft. from East Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 30 TWP 9S RGE 23W.

Wichita, Kansas 67202

PLUGGING Same WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4080' PBD _____

SPUD DATE 8-3-82 DATE COMPLETED 8-12-82

ELEV: GR 2485 DF _____ KB 2494

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

BUCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 282' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains
(Name)

State Commission
WICHITA, KANSAS

KCC _____
KGS
SWD/REP _____
PLG. _____

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3854-3882, 30 (30) 60 (60). Rec. 15' HO&GCM, 60' OCM, 1' clean oil on top of tool. FP's 29-29, 39-49. IBHP 753, FBHP 891.			E. LOG TOPS	
DST #2 - 3894-3932, 30 (30) 60 (60). Rec. 150' Sl.OC thin mud. FP's 39-39, 59-89. IBHP 478, FBHP 488.			Anhydrite	2123 (+371)
			Heebner	3799 (-1305)
			Lansing	3840 (-1346)
			BKC	4066 (-1572)
			LTD	4077 (-1583)
DST #3 - 3976-4056, 30 (30) 30 (30). Rec. 15' mud. FP's 49-49, 49-49. IBHP 69, FBHP 59.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	282'	Common	200 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

STATE RECEIVED
AUG 25
COMMIS