

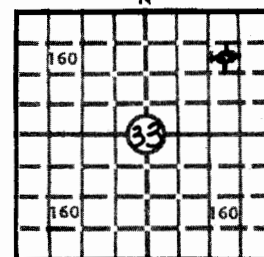
## KANSAS DRILLERS LOG

State Geological Survey  
WICHITA, BRANCHAPI No. 15 — 065 — 20,836  
County Number

S. 33 T. 9 R. 23 E

Loc. C SW NE NE

County Graham

640 Acres  
N

Locate well correctly

Elev.: Gr. 2443

DF KB 2448

Operator

Barnett Oil, Inc.

Address

1625 Vickers KSB&amp;T Building Wichita, Kansas 67202

Well No.

#1

Lease Name

Justus

Footage Location

990 feet from (N) line 990 feet from (E) line

Principal Contractor

Murfin Drilling Co.

Geologist

R. B. Gebhart, Jr.

Spud Date

June 28, 1976

Total Depth

3778'

P.B.T.D.

Date Completed

July 3, 1976

Oil Purchaser

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8                     | 28             | 212'          | Common      | 150   | 2% Gel<br>3% Ca. Cl.       |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

## LINER RECORD

| Top, ft. | Bottom, ft. | Sacks cement |
|----------|-------------|--------------|
|          |             |              |

## PERFORATION RECORD

| Shots per ft. | Size & type | Depth interval |
|---------------|-------------|----------------|
|               |             |                |

## TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |


## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |
|                                  |                        |

## INITIAL PRODUCTION

|  |       |   |                        |               |
|--|-------|---|------------------------|---------------|
| Date of first production                           |       | Producing method (flowing, pumping, gas lift, etc.) |                        |               |
| RATE OF PRODUCTION<br>PER 24 HOURS                 | Oil   | Gas   | Water                  | Gas-oil ratio |
|  | bbls. | MCF   | bbls.                  | CFPB          |
| Disposition of gas (vented, used on lease or sold) |       |   | Producing interval (s) |               |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

| Operator<br>Barnett Oil, Inc.   |  | DESIGNATE TYPE OF COMP.: OIL, GAS,<br>DRY HOLE, SWDW, ETC.:<br>Dry Hole         |   |      |       |           |              |        |              |         |              |         |              |         |              |        |              |
|---|--|---|---|------|-------|-----------|--------------|--------|--------------|---------|--------------|---------|--------------|---------|--------------|--------|--------------|
| Well No.<br>1   | Lease Name<br>Justus   |   |   |      |       |           |              |        |              |         |              |         |              |         |              |        |              |
| S <u>33</u> T <u>9</u> R <u>23</u> <u>W</u>   |  |   |   |      |       |           |              |        |              |         |              |         |              |         |              |        |              |
| <b>WELL LOG</b>   |  | <b>SHOW GEOLOGICAL MARKERS, LOGS RUN,<br/>OR OTHER DESCRIPTIVE INFORMATION.</b> |   |      |       |           |              |        |              |         |              |         |              |         |              |        |              |
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. |  |   |   |      |       |           |              |        |              |         |              |         |              |         |              |        |              |
| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP  | BOTTOM  | <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">NAME</th> <th style="width: 40%;">DEPTH</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2035 (+ 413)</td> </tr> <tr> <td>Topeka</td> <td>3511 (-1063)</td> </tr> <tr> <td>Heebner</td> <td>3731 (-1283)</td> </tr> <tr> <td>Toronto</td> <td>3757 (-1309)</td> </tr> <tr> <td>Lansing</td> <td>3765 (-1317)</td> </tr> <tr> <td>R.T.D.</td> <td>3778 (-1330)</td> </tr> </tbody> </table> | NAME | DEPTH | Anhydrite | 2035 (+ 413) | Topeka | 3511 (-1063) | Heebner | 3731 (-1283) | Toronto | 3757 (-1309) | Lansing | 3765 (-1317) | R.T.D. | 3778 (-1330) |
| NAME  | DEPTH  |   |   |      |       |           |              |        |              |         |              |         |              |         |              |        |              |
| Anhydrite   | 2035 (+ 413)   |   |   |      |       |           |              |        |              |         |              |         |              |         |              |        |              |
| Topeka  | 3511 (-1063)   |   |   |      |       |           |              |        |              |         |              |         |              |         |              |        |              |
| Heebner   | 3731 (-1283)   |   |   |      |       |           |              |        |              |         |              |         |              |         |              |        |              |
| Toronto   | 3757 (-1309)   |   |   |      |       |           |              |        |              |         |              |         |              |         |              |        |              |
| Lansing   | 3765 (-1317)   |   |   |      |       |           |              |        |              |         |              |         |              |         |              |        |              |
| R.T.D.  | 3778 (-1330)   |   |   |      |       |           |              |        |              |         |              |         |              |         |              |        |              |
| No tests<br><br>No log  |  |   |   |      |       |           |              |        |              |         |              |         |              |         |              |        |              |
| USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.   |  |   |   |      |       |           |              |        |              |         |              |         |              |         |              |        |              |
| Date Received   | <div style="text-align: right;"> <br/>           Signature<br/>           OPERATIONS MANAGER<br/>           Title<br/>           October 15, 1976<br/>           Date         </div> |   |   |      |       |           |              |        |              |         |              |         |              |         |              |        |              |

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