

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL AND LEASE

9W

Operator: License # 5363
Name: BEREXCO INC.
Address: 100 N BROADWAY, STE 970
City/State/Zip: WICHITA, KS 67202
Purchaser: _____
Operator Contact Person: Leon Rodak
Phone: (316) 265-3311
Contractor: Name: BEREXCO INC.
License: _____
Wellsite Geologist: _____

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☒ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; old well info as follows:

Operator: Don E. Pratt
Well Name: Law C # 2
Original Comp. Date: 6/13/74 Original Total Depth: 3990'
☐ Deepening ☐ Re-Perf ☐ Conv. to Inj / SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☒ Other (SWD or Inj ?) Docket No. D-27,724
6/19/00 09/15/00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 065-20,667-0001
County: Graham
SE SE NW Sec. 34 Twp 9 S. R. 23 W
2970 feet from ☐ S N (circle one) Line of Section
2970 feet from ☐ E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE ☒ SE NW SW

Lease Name: Law "C" Well # 2
Field Name: Law

Producing Formation: Topeka

Elevation: Ground: 2431' Kelly Bushing: 2436'

Total Depth: 3990' Plug Back Total Depth: 3780'

Amount of Surface Pipe Set and Cemented at 220 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 2008' Feet

If Alternate II completion, cement circulated from 2008'
feet depth to 922' w/ 180 sx. cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride Content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No: _____

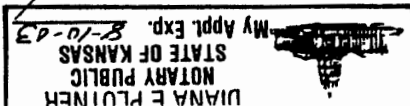
Quarter Sec. Twp. R. ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING SETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Division Reservoir Engineer Date: 9/18/00
Subscribed and sworn to before me this 18th day of Sept
20 00 [Signature], NOTARY PUBLIC



KCC Office Use ONLY

☐ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: BEREXCO INC. Lease Name: Law "C" Well # 2Sec. 34 Twp. 9 S. Rge. 23 W County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No ☐ Log Formation (Top), Depth and Datum ☐ Sample
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☐ No Name Top Datum

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No

(Submit Copy.)

List All E. Logs Run:

Cement bond log run on 6/20/00 and already submitted to KCC.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	NA	220	NA	150	NA
Production	7 7/8	4 1/2	NA	3967	TOP - 50/50 Pozmix Bottom - NA	180 175	6 % gel NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	NA 780	Common	250	3 % calcium chloride
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	Surface 490	Common	180	2 % calcium chloride
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set / Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
Shots Per Foot				
2	490'	Cement Squeeze - 180 sx Common		490'
2	780'	Cement Squeeze - 250 sx Common		780'
4	3597-3610'	Acidize - 1000 gallons 15% FE		3597-3610'
4	3656-3662'	Acidize - 500 gallons 15% FE		3656-3662'
	3780' - CIBP			
NA	3796-3800'	Acidize - 250 gallons regular		3796-3800'
NA	3808-3814'	Acidize - 250 gallons regular		3808-3814'
NA	3894-3898'	Acidize - Volume NA		3894-3898'
NA	3914-3920'	Acidize - 250 gallons regular, 500 gallons CRA		3914-3920'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	3559'	3559'			
Date of First, Resumed Production, SWD or Inj MIT'ed on 9/15/00		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production	Oil Bbls.	Gas Mcf	Water Bbls.	Gas - Oil Ratio	Gravity		
Per 24 Hours							

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf ☐ Dually Comp ☐ Commingled 3597-3610'
(If vented, submit ACO-18.) 3656-3662'

METHOD OF COMPLETION ☐ Other (Specify) _____

Production Interval