	/s c.	Confacia		Surve	EU					15	-06	5 -	2094	7
_	State	Chologia WICHITA BR	ANCH	4	J				($\overline{}$				
	KANSAS DRILLE	RS LOG			i i) s	34_т	. 9	_R.23 x#x	
•	API No. 15	065		AC Nur	947						oc. SE/			
, _	Operator	County		Nun	nber					┙。	ounty	raha	n	-
		Don E. Pra	tt									640	Acres N	
	P.O. Box 370, Hays, KS 67601										160 160			
i	Well No.	Well No. Lease Name								_				
	1., Law "D"									-				
	Footage Location 440 location SE SE SW feet from (N) (S) line feet from (E) (W) line											/ -}-		
	Principal Contractor	ncipal Contractor Geologist								160 160				
	Murfin Drill Spud Date	Total	Green & Green Total Depth P.B.T.D.				Locate well correctly							
	10-2-77			41	.76					E	lev.: Gr	2436	<u> </u>	
-	Date Completed			1	urchaser					\lnot .	_F 2438	3	кв_2441	
	10-10-77			Di	y hole						. ,			
\		-			CASING		ORD							-
2	Report of all strings set — surface, intermediate, production, etc. Purpose of string Size hole drilled Size casing set (in O.D.) Weight Ibs/ft. Setting depth Type cement											Type and percen	t	
	Purpose of string	Size hole drilled	<u> </u>				g depth		Type ceme	ent	Sacks		additives	
	Surface	12½"	8 5/	8	20#	168		CC			160	_		
`														
•														
	LINER RECORD							PERFORATION				TION RECORD		
					ment	+	Shots per ft.				& type		Depth interval	
										· 				
`		TUBING RECO	:								·			
)	Size	Setting depth		Packer se	et at									٠
/			CID,	FRACTU	RE, SHOT,	CEME	NT SQL	UEEZI	E RECO	RD				1
`	Amount and kind of material used										Depth	interval treated		
)	INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift, etc.)													
-														
		Oil Gas Water								less at sense				
	RATE OF PRODUCTION PER 24 HOURS				bbls. MCF					bbis.	OII	as-oil ratio CFPB		
)	Disposition of gas (vented	position of gas (vented, used on lease or sold) Producin							g interval	g interval(s)				
-		 							L					·

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Operator Don	E. Pratt					DESIGNAT DRY HOLI Dry	E, SWDW, ETC	OMP.: OIL, GAS,
Well No.	Lease La	Name Name						
s_34_T_9_R23								
Show all important z cluding depth interval	ones of porosity	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
		, CONTENTS, ETC.		ТОР	воттом	N.	AME	DEPTH
Note copy of	geologica	al report attac	hed.,					
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	USI	E ADDITIONAL SHEET	S. IF NE	CESSAPY	COMPLETE W	ELL RECOP	D .	
Date Receiv		THE SHEET	-, 11 INE	Indi	Tru A-	Su.	Don E.	Pratt
				000	etor	Signature		
			•		ator	Title		
			•	11-2	3-77	Date		