

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
503 East Murdock, Wichita, Kansas

15-065-01576

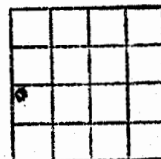
Company- AMER/DA PETROLEUM CORPORATION
Farm- Diebolt No. 1

SEC. 35 T. 9 R. 23W
NW NW SW

Total Depth. 3977
Comm. 4-24-51 Comp. 5-11-51
Shot or Treated.
Contractor. Glenn W. Peel
Issued. 9-6-52

County Graham

KANSAS



Elevation. 2452

Production. Echo. Pot. 3228 BOPD

CASING:

9 5/8" 215' cem.
7" 3976' cem.

Figures Indicate Bottom of Formations.

surface soil	60
sand & shale	150
shale	700
shale & shells	785
shale & sand	1110
sand	1340
shale & shells	1530
shale	1565
sand & shale	1740
shale	1940
shale & redbed	1960
Anhy.	1990
shale	2150
shale & shells	2350
lime & shale	3810
lime	3977
Total depth	

Tops: Geological

Lansing	3726
KBC	3953
RTD	3977

Ran Sch & Put 7" @ 3976

Remarks:

DST #1 3796-3816, 2 hrs. strong
blow at once, gas in 24 min. Est.
60,000 cu. ft. rec. 600' SL. MCO,
Est 75% oil, 3036' free oil
38.5 grav. corr. no water BHP 1040#
DST #2 3816-30 1 hr, 25 min. Strong
blow, gas in 20 min. Est.
100,000 cu. ft. rec: Oil to surface
in 50 min. Flo at rate of 20 BOPH
- 1/2" choke for 35 min. rec. HFO
no water. 3' mud BHP 1300#
DST #3 3830-45: 2 hrs, rec. 28'
OCM no water. BHP 50#
DST #4 3854-65: 2 hrs, rec. 240' SL.
MCO est. 80% oil 208' free oil
40 degree plug, no water.
DST #5 3878-95: 2 hrs, rec. 120'
MCO 80% oil 245' free oil, BHP 200#
no gas & no water.
DST #6 3878-3908: 2 hrs, rec. 220'
free oil & 480' SL MCO, BHP 1100#
DST #7 3912-28: 2 hrs, rec. 300' free
oil & 300' MCO, BHP 1050#
DST #8 3930-77: 2 hrs, rec. 20' SL.
OCM no water