35-9s-23w COPY and

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

OPERATOR: License # 5363

Name: BEREXCO INC

Address 970 FOURTH FINANCIAL CENTER

City/State/Zip WICHITA, KS 67202

Purchaser:

Operator Contact Person: LEON RODAK

Phone (316) 265-3311

Contractor: MURFIN DRILLING

License:

Wellsite Geologist: RON NELSON

Designate Type of Completion
___New Well ___Re-Entry XX Workover

___Oil ___SWD ___SIOW ___Temp. Abd.
___Gas XX ENHR ___SIGW
___Dry ___Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

___Deepening ___Re-Perf XX Conv. to (Inj)/SWD
___Plug Back PBTD
___Commingled Docket No.
___Dual Completion Docket No.
XX Other (SWD or (Inj)) Docket No. E-26988

05/16/94 Spud Date
05/25/94 Date Reached TD
06/10/94 Completion Date

API NO. 15-065-22735-0001

County GRAHAM

-- SE - NW - SW Sec 35 Twp 9 Rge 23 E/XX W

1650 Feet from (S)/N (circle one) Line of Section

990 Feet from E/(W) (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE, SE, NW, or (SW) (circle one)

Lease Name DIEBOLT Well # 5

Field Name LAW

REPRESSURED
~~Producing~~ Formation LANSING KANSAS CITY

Elevation: Ground: 2444 KB: 2449

Total Depth 3995 PBTD 3970

Amount of Surface Pipe Set and Cemented at 263 Feet

Multiple Stage Cementing Collar Used? XX Yes ___No

If yes, show depth set 2014 Feet

If Alternate II completion, cement circulated from 2014

Feet depth to SURFACE w/ 440 sx. cmt.

Drilling Fluid Management Plan REWORK JH 5-22-96
(Date must be collected from the Reserve Pit)

Chloride Content 4000 ppm Fluid Volume 2783 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name

___Quarter Sec ___Twp ___Rge ___E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leon Rodak

Title DIVISION ENGINEER Date 1-6-95

Subscribed and sworn to before me this 9th day of January 1995.

Notary Public Dalaina Y Barber

Date Commission Expires JUNE 15, 1997

DALAINA Y. BARBER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-15-97

K.C.C. OFFICE USE ONLY
F ___Letter of Confidentiality Attached
C ___Wireline Log Received
C ___Geologist Report Received
Distribution
KCC ___SWD/Rep ___NGPA
KGS ___Plug ___Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
JAN 11 1995
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-91)

35-9S-23W

060345

SIDE TWO

Operator Name BEREXCO INC Lease Name DIEBOLT Well # 3

Sec 35 Twp 9 Rge [ ] East 23 [XX] West County GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	[XX]	Yes	[ ]	No	[XX] Log	Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey	[XX]	Yes	[ ]	No	Name	Top Datum
Cores Taken	[ ]	Yes	[XX]	No	SEE ATTACHED	
Electric Log Run (Submit Copy.)	[XX]	Yes	[ ]	No		

List All E. Logs Run:

SEE ATTACHED

CASING RECORD [ ] New [XX] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	25 & 27	263	60/40 POZ	165	3% CaCl; 2% GEL
PRODUCTION	7-7/8	5-1/2	14	3994	EA-2	160	10% NaCl; 1/4# flocele 5# gilsonite
					HLC	340	5# gilsonite 1/4#flocele
					60/40 POZ	100	2% gel; 1/4# flocele; 5# gilsonite

Purpose:	Depth		# Sacks	
[ ] Perforate	Top Bottom	Type of Cement	Used	Type and Percent Additives
[ ] Protect Casing				
[ ] Plug Back TD				
[ ] Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3878' - 3882'	750 GALLONS 15% HCL	3878 - 82'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	3856	3855	[ ] Yes [XX] No

Date of First, Resumed Production, SWD or Inj	Producing Method				
Set packer and MIT'd well 1/3/95	[ ] Flowing	[ ] Pumping	[ ] Gas Lift	[ ] Other (Explain)	
Estimate Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of Gas:

[ ] Vented [ ] Sold [ ] Used on Lease

(If vented, submit ACO-18.)

[ ] Open Hole [XX] Perf [ ] Dually Comp [ ] Commingled

[ ] Other (Specify)

Injection Interval

3878 - 82'