

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey  
WICHITA, BRANCH  
ACO-1

18-9-23W  
AUG  
18

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John O. Farmer, Inc.

API NO. 15-065-21,627

ADDRESS P.O. Box 352

COUNTY Graham

Russell, KS 67665

FIELD Ernst Northwest

\*\*CONTACT PERSON Margaret A. Schulte

PROD. FORMATION Lansing-Kansas City

PHONE (913) 483-3144

LEASE Albertson

PURCHASER Mobil Oil Corporation

WELL NO. #6

ADDRESS P.O. Box 900

WELL LOCATION SE SW NW

Dallas, TX 75221

990 Ft. from the west Line and

DRILLING John O. Farmer, Inc.

330 Ft. from the south Line of

CONTRACTOR

ADDRESS P.O. Box 352

the NW/4 SEC. 18 TWP. 9S RGE. 23W

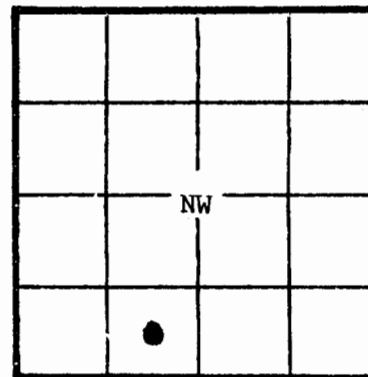
Russell, KS 67665

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC   
KGS   
(Office Use)

TOTAL DEPTH 3975' PBD

SPUD DATE 5-3-82 DATE COMPLETED 5-11-82

ELEV: GR 2390' DF 2393' KB 2395'

DRILLED WITH ~~ROTARY~~ (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 217', 160 sxs. DV Tool Used? Yes

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
2000 gal. 15% NE		3916-26
2000 gal. 15% NE		3878-83
Date of first production June 9, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 37°
RATE OF PRODUCTION PER 24 HOURS Oil 26 bbls.	Gas -- MCF	Water % 5 bbls.
Disposition of gas (vented, used on lease or sold) --		Gas-ol ratio -- CFPB
Perforations 3878-3926 OA		

68664  
18-9-23w

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay Post Rock	0	50		Log Tops
Blue Shale	50	219		
Shale & Sand	219	585	Anhydrite	2036 (+359)
Sand & Shale	585	1485	Heebner	3686 (-1291)
Shale & Sand	1485	1584	Toronto	3710 (-1315)
Sand	1584	1781	Lansing	3726 (-1331)
Red Bed	1781	2036	B/KC	3952 (-1557)
Anhydrite	2036	2072	T.D.	3973 (-1578)
Shale	2072	2415		
Lime & Shale	2415	2555		
Shale & Lime	2555	2890		
Lime & Shale	2890	3065		
Shale & Lime	3065	3320		
Lime & Shale	3320	3570		
Shale & Lime	3570	3755		
Lime	3755	3975		
<p>DST #1 3870-95            Tool open 30-30 - weak blow, 8 min.            Rec: 5' mud            IFP: 59-69            IBHP: 108</p> <p>DST #2 3887-3935            Tool open 45-45-45-45 - fair blow            Rec: 140' oil cut mud                  60' mud cut oil            IFP: 88-108            FFP: 128-128            BHP: 187-167</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		217'	Common	160	3% CC, 2% gel
Production	7-7/8"	4-1/2"	10 <sup>1</sup> / <sub>2</sub> #	3972'	50-50 Pozmic	150	10% Salt
				Set DV Tool @ 2054'	Halco Light	425	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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<b>TUBING RECORD</b>			4 SPF	SSB	3916-26
Size	Setting depth	Packer set at	4 SPF	SSB	3878-83
2-3/8"	3939'	---			