

720

18-9-23W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE June 30, 1983
 OPERATOR John O. Farmer, Inc. API NO. 15-065-21,690
 ADDRESS P.O. Box 352 COUNTY Graham
Russell, KS 67665 FIELD Ernst Northwest
 ** CONTACT PERSON Margaret A. Schulte PROD. FORMATION Lansing "I" and "K"
 PHONE (913) 483-3144

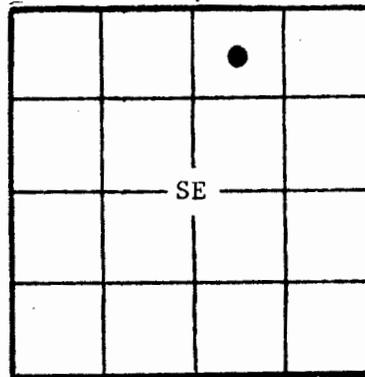
PURCHASER Mobil Oil Corporation LEASE Klenk
 ADDRESS P.O. Box 900 WELL NO. #7
Dallas, TX 75221 WELL LOCATION NW NE SE
 DRILLING John O. Farmer, Inc. 330 Ft. from the north Line and
 CONTRACTOR 990 Ft. from the east Line of
 ADDRESS P.O. Box 352 the SE/4(Qtr.) SEC 18 TWP 9S RGE 23W.
Russell, KS 67665

State Geological Survey
WICHITA BRANCH

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
 KGS
 SWD/REP
 PLG.

TOTAL DEPTH 3960' PBTD

SPUD DATE 10-16-82 DATE COMPLETED 10-23-82

ELEV: GR 2385' DF 2388' KB 2390'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 214' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
2000 gal. 15% NE		3874-79 and 3914-18	
		(Zones communicated)	
Date of first production <u>11-2-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>		Gravity
RATE OF PRODUCTION PER 24 HOURS <u>30</u>	OH <u>30</u>	Gas <u>---</u>	Water <u>1</u> %
Disposition of gas (vented, used on lease or sold)		MCF <u>---</u>	Gas-oil ratio <u>---</u>
		Perforations <u>3874-79 & 3914-18</u>	

68679

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE Klenk SEC. 18 TWP. 9S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3865-85 Tool open 45-45-60-60 with weak blow Rec: 120' gas 10' free oil 30' oil cut mud IFP: 28-28 FFP: 38-38 BHP: 125-173				<u>Log Tops</u> 2019 (+371) 3684 (-1294) 3708 (-1318) 3724 (-1334) 3943 (-1553) 3957 (-1567)
DST #2 3905-25 Tool open 45-45-45-45 - fair blow Rec: 380' gas 100' free oil 60' heavy oil cut mud IFP: 28-38 FFP: 67-76 BHP: 944-895				
Surface Dirt & Sand	0	35		
Rock	35	37		
Blue Shale	37	220		
Shale & Sand	220	1570		
Sand	1570	1765		
Red Bed	1765	2022		
Anhydrite	2022	2057		
Shale	2057	2085		
Shale & Shells	2085	2680		
Shale	2680	2990		
Shale & Lime	2990	3745		
Lime	3745	3960		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	220'	Common	160	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	15.5#	3959'	50-50 Pozmix	150	10% Salt
		DV Tool set @		2043'			

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD			4 SPF	SSB Jets	3914-18
Size	Setting depth	Pecker set at			
2-1/2"	3921'	---	4 SPF	SSB Jets	3874-79