

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: Mobil Oil Corporation
Operator Contact Person:
Phone: (913) 483-3144

Designate	Type of Original Completion	
X	New Well	Re-Entry
		Workover

Date of Original Completion 7-19-83

Name of Original Operator John O. Farmer, STATE CORPORATION COMMISSION

Original Well Name Klenk

Date of Recompletion:

2-14-91	2-15-91	CONSERVATION DIVISION
Commenced	Completed	Wichita, Kansas

Re-entry ☐ Workover ☒ convert to injection well

Designate Type of Recompletion/Workover:

<input type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input type="checkbox"/> Temp. Abd.
<input type="checkbox"/> Gas	<input checked="" type="checkbox"/> Inj	<input type="checkbox"/> Delayed Comp.
<input type="checkbox"/> Dry	<input type="checkbox"/> Other (Core, Water Supply, etc.)	

☐ Deepening ☐ Re-perforation
☐ Plug Back ☐ PBSD
☒ Conversion to Injection/Disposal

Is recompleted production:

_____ Commingled Docket No. _____
 _____ Dual Completion Docket No. _____
 X Other (Disposal or Injection) Docket No. E-24,818

API NO. 15- 065-21,806 -0001

County Graham

NW NE NE Sec. 18 Twp. 9S Rge. 23 X East West

4950 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section

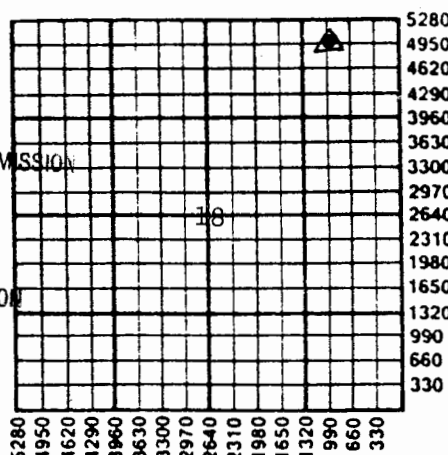
(NOTE: Locate well in section plat below.)

Lease Name Klenk Well # 10

Field Name Ernst Northwest

Producing Formation Lansing "I" zone

Elevation: Ground 2375' KB 2380'



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☐ Drillers Timelog Received

Distribution

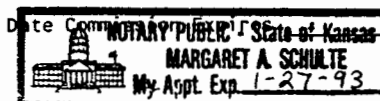
<u> </u> KCC	<u> </u> SWD/Rep	<u> </u> NGPA
<u>✓</u> KGS	<u> </u> Plug	<u> </u> Other
		(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-14 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. **NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.**

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Farmer III Title President Date 5-7-91
Subscribed and sworn to before me this 7th day of May 19 91

Notary Public Margaret A. Schulte
Margaret A. Schulte



FORM ACO-2
7/89

68691

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Klenk Well # 10
 Sec. 18 Twp. 9S Rge. 23 ☐ East
☒ West County Graham

RECOMPLETION FORMATION DESCRIPTION

☒ Log ☐ Sample

Name	Top	Bottom
Lansing "I" zone	3864'	3870'

Note: This well was converted to injection service in February, 1991.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
		NA			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4 SPF	3864-3870 (6')	2000 gals. 15% NE

PBTD 3915' Plug Type Cement

TUBING RECORD

Size 2" plastic- Set At 3837' Packer At 3837' Was Liner Run Y X N
Lined

Date of Resumed Production, Disposal or (Injection) April 13, 1991

Estimated Production Per 24 Hours Oil Bbls. Water Bbls. Gas-Oil-Ratio

Gas Mcf

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)