

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

erator: License # 6861
Name: Ron's Oil Operations, Inc.
Address RR #1, Box 194

City/State/Zip Penokee, KS 67659
rchaser: Farmland
erator Contact Person: Ron Nickelson
Phone (789) 421-2409
ntractor: Name: VonFeldt Drilling
License: 9431
llsite Geologist: N/A -- Washdown
esignate Type of Completion
XX New Well Re-Entry X Workover
XX Oil SND SIGW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, USW, Expl., Cathodic, etc)
f Workover/Reentry: Old Well Info as follows:
Operator: Reach Petroleum Corp.
Well Name: Nickelson #1
X Renamed well
Deepening Re-perf. Conv. to Inj/SND
Plug Back PSTD
Commingled Docket No.
Dual Completion Docket No.
Other (SND or Inj?) Docket No.
12-14-99 12-15-99 12-29-99
Start Date Reached TD Completion Date

API NO. 15- 065-215820001
County Graham
N 1/2 - NE - NE - Sec. 23 Twp. 9S Rge. 24 XX E
4950 Feet from (S)N (circle one) Line of Section
660 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Nickelson Well # 2-23
Field Name Glen Oak SE
Producing Formation LKC
Elevation: Ground 2450 KB 2458
Total Depth 4045 PSTD 4045
Amount of Surface Pipe Set and Cemented at 249 Feet
Multiple Stage Cementing Collar Used? XX Yes No
If yes, show depth set 2114 Feet
If Alternate II completion, cement circulated from 2114
feet depth to Surface w/ 450 ex cmt.

Drilling Fluid Management Plan 44.2 OK'd per Dist. 4
(Data must be collected from the Reserve Pit) 5-10-00 U.C.
Chloride content 5,000 ppm Fluid volume 295 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name Ron's Oil Operations, Inc.
Lease Name Nickelson License No. 6861
NE Quarter Sec. 23 Twp. 9 S Rng. 24 E/W
County Graham Docket No. 15-065-21582-001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald Nickelson
Title Pres Date 4-10-00
Subscribed and sworn to before me this 10th day of April,
19 2000.
Notary Public Becky L. Kubler
Date Commission Expires 6-5-2001

K.C.C. OFFICE USE ONLY		
F	<u>Letter of Confidentiality Attached</u>	
C	<u>Wireline Log Received</u>	
C	<u>Geologist Report Received</u>	
Distribution		
<u>KCC</u>	<u>SND/Rep</u>	<u>KCPA</u>
<u>KGS</u>	<u>Plug</u>	<u>Other</u>
<u>TDG</u>		<u>(Specify)</u>

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)
 List All E.Logs Run: Gamma-Neutron CCL
 Gamma-Cement Bond Log

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8"		249'	Common		
Production	7-7/8	4-1/2"	10.5#	4045	Common	150	
Port COLLAR				2114'	170-Poz 255-Common	450	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 hole	3949	250 15% NE	
1 hole	3925	250 gallons 15% NE	
4 holes	3867 - 3869	500 gallons 15% NE	
6 holes	3837 - 3840	750 gallons 15% NE	
TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
	2-3/8" 3899		

Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 11 Gas Mcf Water Bbls. 23 Gas-Oil Ratio Gravity 36

Disposition of Gas: ☐ Vented ☐ Sold ☒ Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____
 Production Interval _____