

JAMES C. MUSGROVE

Petroleum Geologist
P.O. Box 1162
Great Bend, KS 67530

ORIGINAL

Office (316) 792-7716

Res. Claflin (316) 587-3444

RECEIVED

DEC 20 2001

ACC WICHITA

Mica Energy Corporation
College #2
NW-SE-NW; Section 24-9s-24w
Graham County, Kansas
Page No. 1

5 1/2" Production Casing Set

Contractor: Murfin Drilling Company (Rig #8)
Commenced: November 5, 2001
Completed: November 11, 2001
Elevation: 2454' K.B.; 2452' D.F.; 2449' G.L.
Casing Program: Surface; 8 5/8" @ 208'
Production; 5 1/2" @ 4033'
Samples: Samples saved and examined 3300' to the Rotary Total Depth.
Drilling Time: One (1) foot drilling time recorded and kept 3300' to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Testing: By Trilobite Testing, Inc.
Electric Log: By Eli Logging; Radiation Guard Log and Microresistivity.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	2088	+366
Base Anhydrite	2123	+331
Topeka	3533	-1079
Heebner	3748	-1295
Toronto	3773	-1319
Lansing	3786	-1332
'B'	3816	-1362
'C'	3825	-1371
'D'	3840	-1386
'E'	3859	-1405
'F'	3866	-1405
'H'	3917	-1463
'I'	3940	-1486
'J'	3961	-1507
'K'	3981	-1527
Base Kansas City	4014	-1560
Rotary Total Depth	4037	-1583
Log Total Depth	4033	-1579

(All tops and zones are corrected to Electric Log measurements.)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.TOPEKA SECTION

3545-3552' Limestone; highly fossiliferous, cherty in part, no shows.

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3564-3572'	Limestone; gray, fossiliferous, sparry calcite cement, poor visible porosity, trace chert, gray fossiliferous, boney, no shows.
3585-3600'	Limestone; white to tan, finely crystalline, granular and fossiliferous, chalky, plus white chalk, no shows.
3606-3630'	Limestone; gray to white, fossiliferous, chalky, plus white chalk and gray to white, fossiliferous, boney, chert, no shows.
3654-3670'	Limestone; gray to white, fossiliferous/oolitic, chalky, no shows.
3694-3705'	Limestone; gray and tan, finely oolitic, oolastic, fair to good oolastic porosity, no shows.
3714-3736'	Limestone; buff and tan to gray, highly fossiliferous, chalky in part, plus cherty, gray to smoky gray, fossiliferous, opaque, no shows.

TORONTO SECTION

3774-3782'	Limestone; white and gray, fossiliferous, slightly chalky, plus chert, amber to tan, fossiliferous, opaque.
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LANSING SECTION

'A' Zone 3786-3798'	Limestone; gray to tan, oolitic, sub-oolastic, scattered sub oolastic porosity, chalky in part, plus limestone white, oolitic and trace gray chert.
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'B' Zone 3817-3821'	Limestone; gray, finely crystalline, fossiliferous, slightly chalky, scattered intercrystalline to vuggy type porosity, brown to golden brown stain, trace of free oil and faint order in fresh samples.
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'C' Zone 3825-3833'	Limestone; tan and gray, highly fossiliferous oolastic, fair to good oolastic porosity, brown to black stain, fair show of free oil and faint order in fresh samples, spotty bright fluorescence.
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Drill Stem Test #1 3805-3840'

Times: 30-60-30-90

Blow: Initial flow, weak (2 inches)
Final flow, weak (3/4 inches)

Recovery: 2' clean oil
65' mud cut oil
(70% oil, 30% mud)
60' oil cut mud
(30% oil, 70% mud)

Pressures:	ISIP	332	psi
	FSIP	332	psi
	IFP	17-57	psi
	FFP	59-76	psi
	HSH	1860-1792	psi

'E' Zone 3860-3863'	Limestone; white, slightly fossiliferous, spotty stain, chalky, no show of free oil or odor, plus white to gray chert, spotty fluorescence.
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'F' Zone
3866-3871'

Limestone; gray to white, highly fossiliferous, (oolitic) chalky in part, brown to golden brown stain, trace free oil and questionable odor in fresh samples, pale yellow fluorescence and cut.

Drill Stem Test #2 3852-3887'

Times: 30-60-30-90

Blow: Initial - Weak to good
Final - Weak to fair

Recovery: 420' muddy water

Pressures: ISIP 223 psi
FSIP 224 psi
IFP 29-169 psi
FFP 170-203 psi
HSH 1906-1864 psi

'H' Zone
3918-3926'

Limestone; tan to brown, finely crystalline, slightly sucrosic, fair pin point and intercrystalline porosity, spotty golden brown stain and saturation, show of free oil and fair odor in fresh samples. Plus limestone, white, fossiliferous, chalky in part, black edge staining, and black stain on fracture planes

'I' Zone
3941-3946'

Limestone; gray to white, finely oolitic, poor visible porosity, dark brown to brown stain, trace free oil and questionable odor in fresh samples, pale yellow fluorescence and slow cut.

Drill Stem Test #3 3902-3957'

Times: 30-60-30-90

Blow: Initial weak 1/2 inch
Final - surface blow

Recovery: 15' oil cut mud
(10% oil, 90% mud)

Pressures: ISIP 218 psi
FSIP 251 psi
IFP 19-32 psi
FFP 32-42 psi
HSH 1980-1879 psi

'J' Zone
3962-3966'

Limestone; white, fossiliferous, finely crystalline, few fossiliferous, chalky, trace poor spotty stain, one (1) piece trace of free oil and no odor in fresh samples.

'K' Zone
3981-3987'

Limestone; white, fossiliferous, scattered dark brown to brown stain, poor visible porosity, trace free and no odor, plus trace limestone, gray, medium crystalline, scattered intercrystalline type porosity, fair stain and saturation, show of free oil.

'L' Zone
4000-4005'

Limestone; tan to gray, fossiliferous, few finely crystalline.

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ACC WICHITA

Base Kansas City 4014 (-1560)
Rotary Total Depth 4037 (-1583)
Log Total Depth 4033 (-1579)

Recommendations:

On the basis of the favorable Drill Stem Test #2 and the positive Log Analysis, it was recommended by all parties involved to set and cement 5 1/2" production casing at approximately 4033 ft and the following zones be tested through perforations:

- | | | |
|------------|-----------|-----------|
| 1. Lansing | 3982-3988 | perforate |
| 2. Lansing | 3941-3946 | perforate |
| 3. Lansing | 3918-3922 | perforate |
| 4. Lansing | 3826-3831 | perforate |
| 5. Lansing | 3817-3820 | perforate |

Respectfully submitted;


James C. Musgrove
Petroleum Geologist





DRILL STEM TEST REPORT

Prepared For: **Mica Energy Corp**

5505 N. Brookline Suite 109
Oklahoma City, OK 73112

ATTN: Mike Carr

24-9s-24w-Graham-Ks

College #2

Start Date: 2001.11.09 @ 05:22:05

End Date: 2001.11.09 @ 12:37:04

Job Ticket #: 15568 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Mica Energy Corp

5505 N. Brookline Suite 109
Oklahoma City, OK 73112

ATTN: Mike Carr

College #2

24-9s-24w-Graham-Ks

Job Ticket: 15568

DST#: 1

Test Start: 2001.11.09 @ 05:22:05

GENERAL INFORMATION:

Formation: **B-C LKC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:18:04

Time Test Ended: 12:37:04

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 21

Interval: **3805.00 ft (KB) To 3840.00 ft (KB) (TVD)**

Total Depth: 3840.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2451.00 ft (KB)

2446.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 2357

Inside

Press@RunDepth: 76.53 psig @ 3806.01 ft (KB)

Start Date: 2001.11.09

End Date:

2001.11.09

Start Time: 05:22:05

End Time:

12:37:04

Capacity: 7000.00 psig

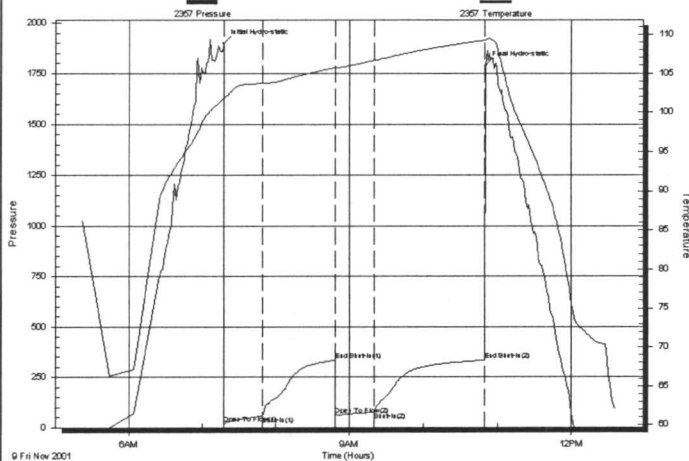
Last Calib.: 1899.12.30

Time On Btm: 2001.11.09 @ 07:17:34

Time Off Btm: 2001.11.09 @ 10:50:34

TEST COMMENT: IF-Weak building to 2"
FF-Weak building to 3/4"
Times-30-60-30-90

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1901.21	101.78	Initial Hydro-static
1	17.39	101.85	Open To Flow (1)
32	57.66	103.74	Shut-In (1)
91	332.26	105.71	End Shut-In (1)
91	63.35	105.73	Open To Flow (2)
123	76.53	106.64	Shut-In (2)
213	332.60	109.25	End Shut-In (2)
213	1792.26	109.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MCO 30%o 70%m	0.30
60.00	OCM 70%O 30%m	0.30
2.00	CO	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Mica Energy Corp

College #2

5505 N. Brookline Suite 109
Oklahoma City, OK 73112

24-9s-24w-Graham-Ks

Job Ticket: 15568

DST#: 1

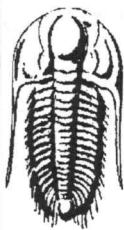
ATTN: Mike Carr

Test Start: 2001.11.09 @ 05:22:05

Tool Information

Drill Pipe:	Length: 3617.00 ft	Diameter: 3.80 inches	Volume: 50.74 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.01 ft	Diameter: 0.01 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 51.65 bbl</u>	Tool Chased 0.01 ft
Drill Pipe Above KB:	19.01 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3805.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.02 ft			
Tool Length:	56.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3785.00	
S.I. Tool	5.00			3790.00	
HMV	5.00			3795.00	
Packer	5.00			3800.00	21.00 Bottom Of Top Packer
Packer	5.00			3805.00	
Stubb	1.00			3806.00	
Recorder	0.01	2357	Inside	3806.01	
Perforations	31.00			3837.01	
Recorder	0.01	13254	Outside	3837.02	
Bullnose	3.00			3840.02	35.02 Bottom Packers & Anchor
Total Tool Length:	56.02				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Mica Energy Corp

College #2

5505 N. Brookline Suite 109
Oklahoma City, OK 73112

24-9s-24w-Graham-Ks

Job Ticket: 15568

DST#: 1

ATTN: Mike Carr

Test Start: 2001.11.09 @ 05:22:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	MCO 30%o 70%m	0.295
60.00	OCM 70%O 30%m	0.295
2.00	CO	0.010

Total Length: 122.00 ft

Total Volume: 0.600 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 2357

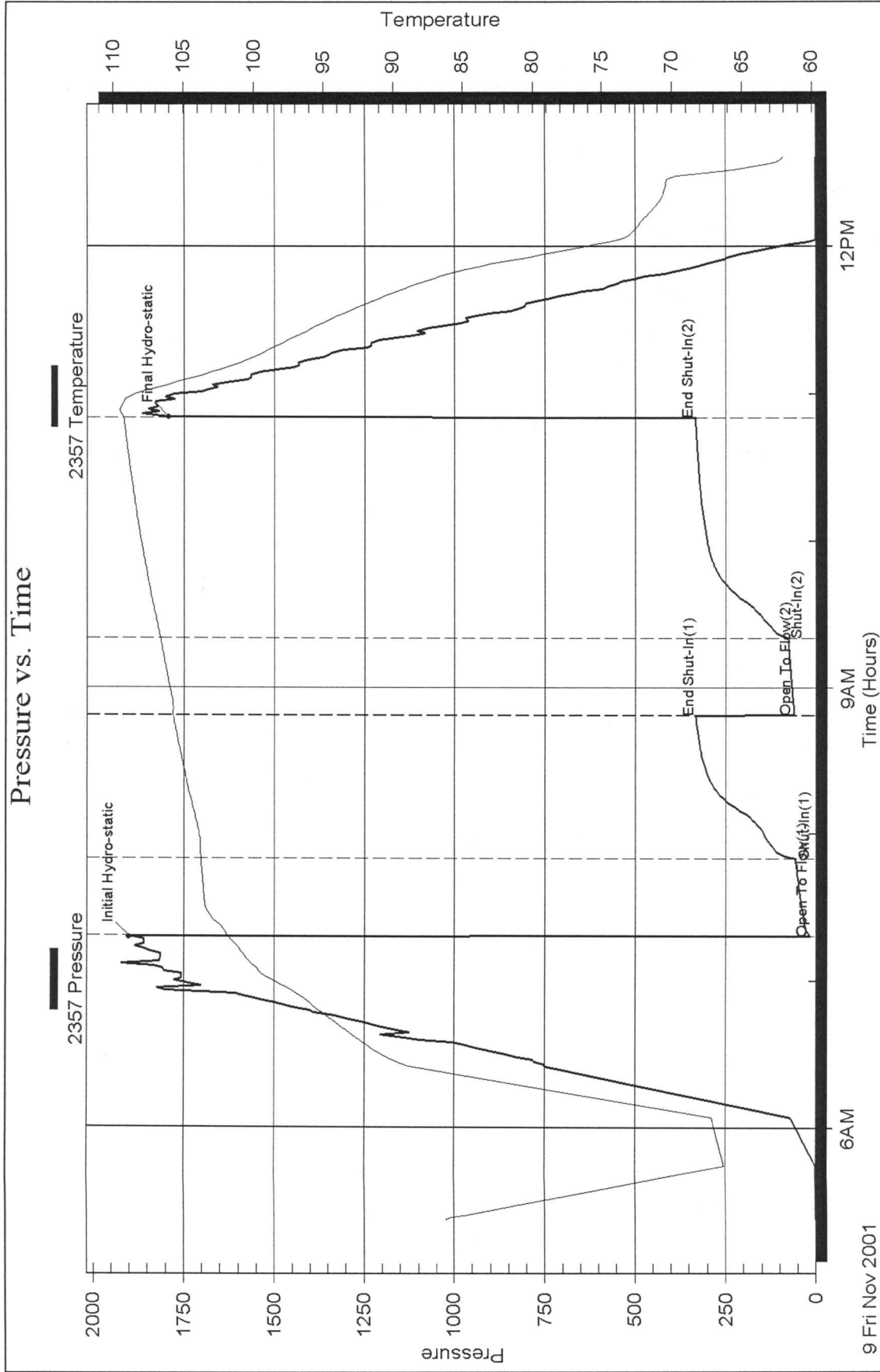
Inside

Mca Energy Corp

24-9s-24w -Graham-Ks

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Mica Energy Corp**

5505 N. Brookline Suite 109
Oklahoma City, OK 73112

ATTN: Mike Carr

24-9s-24w-Graham-Ks

College #2

Start Date: 2001.11.09 @ 20:29:03

End Date: 2001.11.10 @ 03:44:03

Job Ticket #: 15569 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Mica Energy Corp

5505 N. Brookline Suite 109
Oklahoma City, OK 73112

ATTN: Mike Carr

College #2

24-9s-24w-Graham-Ks

Job Ticket: 15569

DST#: 2

Test Start: 2001.11.09 @ 20:29:03

GENERAL INFORMATION:

Formation: **LKC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:24:03

Time Test Ended: 03:44:03

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 21

Interval: **3852.00 ft (KB) To 3887.00 ft (KB) (TVD)**

Total Depth: 3887.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2451.00 ft (KB)

2446.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **2357**

Inside

Press@RunDepth: 203.44 psig @ 3853.00 ft (KB)

Start Date: 2001.11.09

End Date:

2001.11.10

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Start Time: 20:29:04

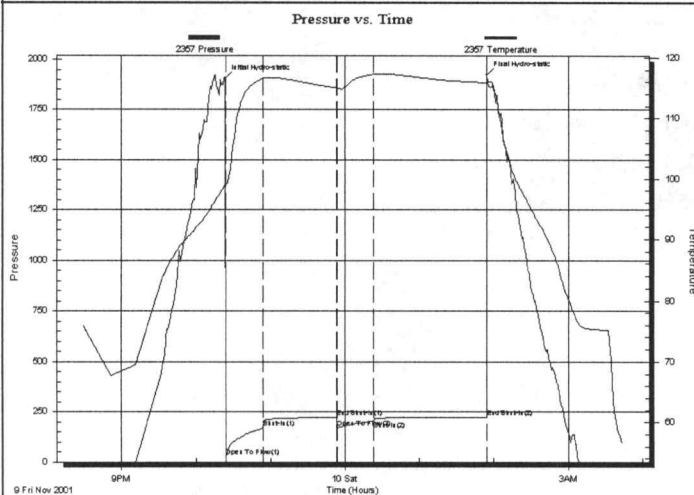
End Time:

03:44:03

Time On Btm: 2001.11.09 @ 22:23:33

Time Off Btm: 2001.11.10 @ 01:54:33

TEST COMMENT: IF-Strong BOB in 10 min
FF-Weak building to 5"
Times-30-60-30-90



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1906.02	98.96	Initial Hydro-static
1	29.72	99.06	Open To Flow (1)
31	169.25	116.61	Shut-In(1)
90	223.19	115.05	End Shut-In(1)
90	170.00	115.04	Open To Flow (2)
120	203.44	117.26	Shut-In(2)
211	224.31	115.92	End Shut-In(2)
211	1924.80	115.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
420.00	Muddy water Rw .22 @ 80 = 30000ppm 4.20	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mica Energy Corp
5505 N. Brookline Suite 109
Oklahoma City, OK 73112

ATTN: Mike Carr

College #2

24-9s-24w-Graham-Ks

Job Ticket: 15569

DST#: 2

Test Start: 2001.11.09 @ 20:29:03

Tool Information

Drill Pipe:	Length: 3677.00 ft	Diameter: 3.80 inches	Volume: 51.58 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.01 ft	Diameter: 0.01 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume:	52.49 bbl	Tool Chased 0.01 ft
Drill Pipe Above KB:	32.01 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3852.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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C.O. Sub	1.00			3832.00	
S.I. Tool	5.00			3837.00	
HMV	5.00			3842.00	
Packer	5.00			3847.00	21.00 Bottom Of Top Packer
Packer	5.00			3852.00	
Stubb	1.00			3853.00	
Recorder	0.00	2357	Inside	3853.00	
Perforations	31.00			3884.00	
Recorder	0.00	13254	Outside	3884.00	
Bullnose	3.00			3887.00	35.00 Bottom Packers & Anchor
Total Tool Length:	56.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mica Energy Corp

College #2

5505 N. Brookline Suite 109
Oklahoma City, OK 73112

24-9s-24w-Graham-Ks

Job Ticket: 15569

DST#: 2

ATTN: Mike Carr

Test Start: 2001.11.09 @ 20:29:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
420.00	Muddy water Rw .22 @ 80 = 30000ppm	4.197

Total Length: 420.00 ft

Total Volume: 4.197 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

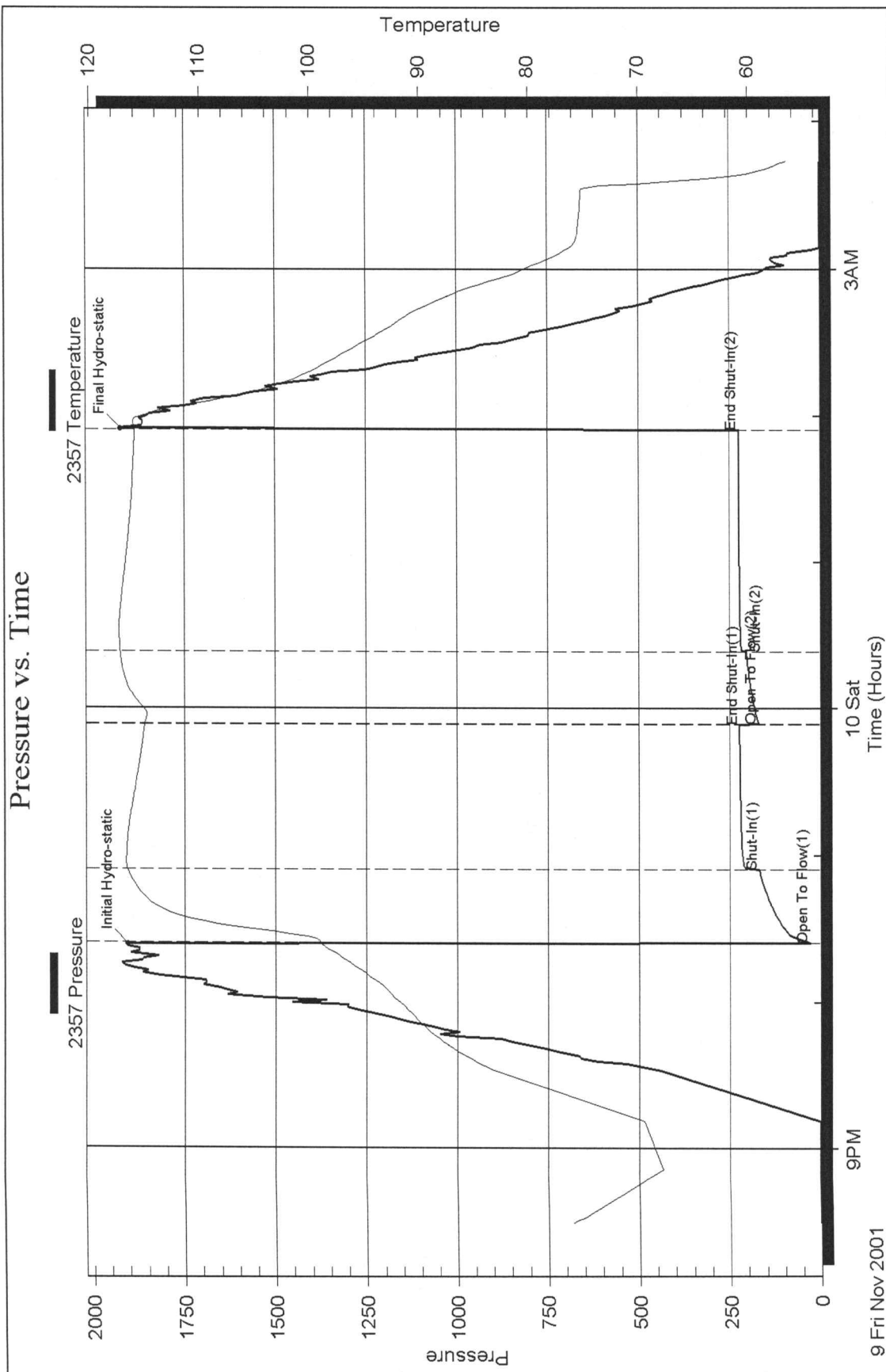
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Mica Energy Corp**

5505 N. Brookline Suite 109
Oklahoma City, OK 73112

ATTN: Mike Carr

24-9s-24w-Graham-Ks

College #2

Start Date: 2001.11.10 @ 13:21:18

End Date: 2001.11.10 @ 20:20:48

Job Ticket #: 15570 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Mica Energy Corp

5505 N. Brookline Suite 109
Oklahoma City, OK 73112

ATTN: Mike Carr

College #2

24-9s-24w-Graham-Ks

Job Ticket: 15570

DST#: 3

Test Start: 2001.11.10 @ 13:21:18

GENERAL INFORMATION:

Formation: **LKC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:10:18

Time Test Ended: 20:20:48

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 21

Interval: **3902.00 ft (KB) To 3957.00 ft (KB) (TVD)**

Total Depth: 3957.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2451.00 ft (KB)

2446.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 2357

Inside

Press@RunDepth: 42.94 psig @ 3908.01 ft (KB)

Start Date: 2001.11.10

End Date: 2001.11.10

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Start Time: 13:21:19

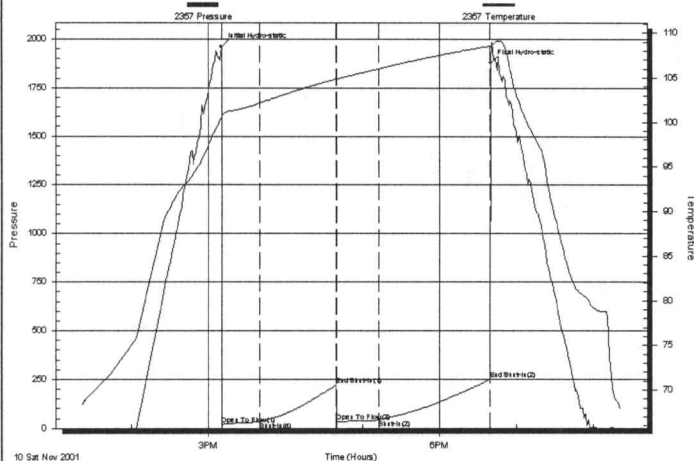
End Time: 20:20:48

Time On Btm: 2001.11.10 @ 15:09:48

Time Off Btm: 2001.11.10 @ 18:39:48

TEST COMMENT: IF-Weak building to 1/2"
FF-weak steady surface blow
Times-30-60-30-90

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1960.07	100.55	Initial Hydro-static
1	19.87	100.68	Open To Flow (1)
30	32.93	102.12	Shut-In(1)
89	218.50	104.83	End Shut-In(1)
90	32.61	104.87	Open To Flow (2)
123	42.94	105.98	Shut-In(2)
210	251.93	108.52	End Shut-In(2)
210	1879.12	108.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	OCM 10% 90% m	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mica Energy Corp

5505 N. Brookline Suite 109
Oklahoma City, OK 73112

ATTN: Mike Carr

College #2

24-9s-24w-Graham-Ks

Job Ticket: 15570

DST#: 3

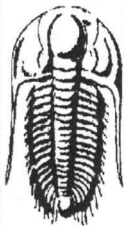
Test Start: 2001.11.10 @ 13:21:18

Tool Information

Drill Pipe:	Length: 3711.00 ft	Diameter: 3.80 inches	Volume: 52.06 bbl	Tool Weight: 1800.00 lb
Heavy Wt. Pipe:	Length: 0.01 ft	Diameter: 0.01 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 52.97 bbl</u>	Tool Chased 0.01 ft
Drill Pipe Above KB:	16.01 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3902.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	55.02 ft			
Tool Length:	76.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3882.00	
S.I. Tool	5.00			3887.00	
HMV	5.00			3892.00	
Packer	5.00			3897.00	21.00 Bottom Of Top Packer
Packer	5.00			3902.00	
Stubb	1.00			3903.00	
Perforations	5.00			3908.00	
Recorder	0.01	2357	Inside	3908.01	
C.O. Sub	1.00			3909.01	
Blank Spacing	31.00			3940.01	
C.O. Sub	1.00			3941.01	
Recorder	0.01	13254	Outside	3941.02	
Perforations	13.00			3954.02	
Bullnose	3.00			3957.02	55.02 Bottom Packers & Anchor

Total Tool Length: 76.02



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Mica Energy Corp

College #2

5505 N. Brookline Suite 109
Oklahoma City, OK 73112

24-9s-24w-Graham-Ks

Job Ticket: 15570

DST#: 3

ATTN: Mike Carr

Test Start: 2001.11.10 @ 13:21:18

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	OCM 10%0 90%m	0.074

Total Length: 15.00 ft

Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 2357

Inside

Mca Energy Corp

24-9s-24w -Graham-Ks

DST Test Number: 3

