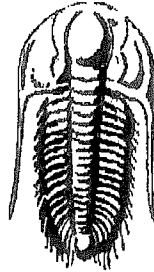


15-065-23662

26-9s-24w

IND



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co.**

PO Box 372
Hays, Ks 67601

ATTN: Marc Downing

26-9-24 Graham,KS

Loyd 1-26

Start Date: 2010.08.16 @ 14:13:04

End Date: 2010.08.16 @ 20:59:58

Job Ticket #: 39547 DST #: 1

RECEIVED
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KCC WICHITA

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Downing-Nelson Oil Co.

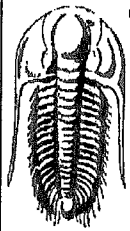
Loyd 1-26

26-9-24 Graham,KS

DST # 1

LKC "C"

2010.08.16



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Dow ning-Nelson Oil Co.

Loyd 1-26

PO Box 372
Hays, Ks 67601

26-9-24 Graham,KS

ATTN: Marc Dow ning

Job Ticket: 39547

DST#: 1

Test Start: 2010.08.16 @ 14:13:04

GENERAL INFORMATION:

Formation: **LKC "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:06:29

Time Test Ended: 20:59:58

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 41

Interval: **3877.00 ft (KB) To 3895.00 ft (KB) (TVD)**

Total Depth: 3895.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2521.00 ft (KB)

2513.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8647

Inside

Press@RunDepth: 76.90 psig @ 3882.00 ft (KB)

Start Date: 2010.08.16

End Date:

2010.08.16

Start Time: 14:13:04

End Time:

20:59:58

Capacity: 8000.00 psig

Last Calib.: 2010.08.16

Time On Btm: 2010.08.16 @ 16:04:29

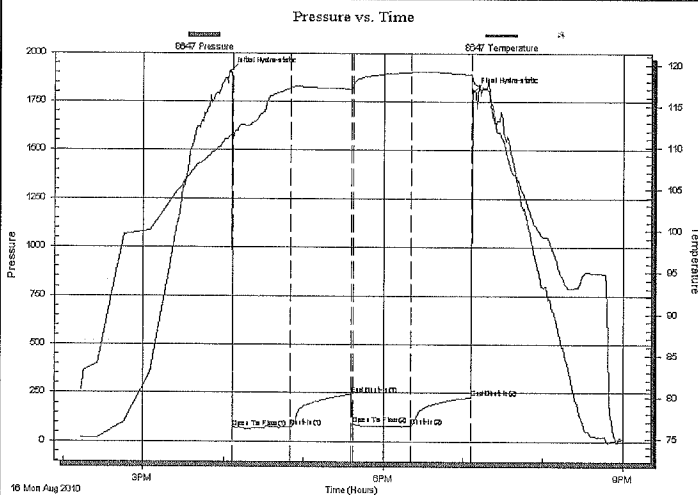
Time Off Btm: 2010.08.16 @ 19:07:58

TEST COMMENT: IFP - weak to fair blow 1/4" - 5"

ISI - no blow back

FFP - weak blow throughout sur - 3"

FSI - no blow back



PRESSURE SUMMARY

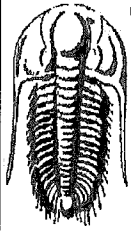
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1902.32	111.37	Initial Hydro-static
2	70.58	111.08	Open To Flow (1)
46	71.83	117.18	Shut-In(1)
92	244.01	117.10	End Shut-In(1)
93	89.12	117.37	Open To Flow (2)
136	76.90	119.07	Shut-In(2)
182	229.15	118.79	End Shut-In(2)
184	1802.60	117.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
73.00	MW 90%W, 10%M	0.74
2.00	FREE OIL: 95%O, 5%M	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Dow ning-Nelson Oil Co.

Loyd 1-26

PO Box 372
Hays, Ks 67601

26-9-24 Graham,KS

Job Ticket: 39547

DST#: 1

ATTN: Marc Dow ning

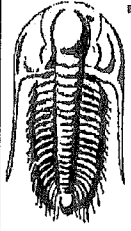
Test Start: 2010.08.16 @ 14:13:04

Tool Information

Drill Pipe:	Length: 3830.00 ft	Diameter: 3.80 inches	Volume: 53.72 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 53.87 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3877.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval betw een Packers:	18.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			3862.00		
Hydraulic tool	5.00			3867.00		
Packer	5.00			3872.00	20.00	Bottom Of Top Packer
Packer	5.00			3877.00		
Stubb	1.00			3878.00		
Perforations	4.00			3882.00		
Recorder	0.00	8647	Inside	3882.00		
Recorder	0.00	8371	Outside	3882.00		
Perforations	10.00			3892.00		
Bullnose	3.00			3895.00	18.00	Bottom Packers & Anchor
Total Tool Length:	38.00					



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Dow ning-Nelson Oil Co.

Loyd 1-26

PO Box 372
Hays, Ks 67601

26-9-24 Graham,KS

Job Ticket: 39547

DST#: 1

ATTN: Marc Dow ning

Test Start: 2010.08.16 @ 14:13:04

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

39 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

15000 ppm

Viscosity: 70.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.75 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
73.00	MW 90%W, 10%M	0.742
2.00	FREE OIL 95%O, 5%M	0.028

Total Length: 75.00 ft Total Volume: 0.770 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

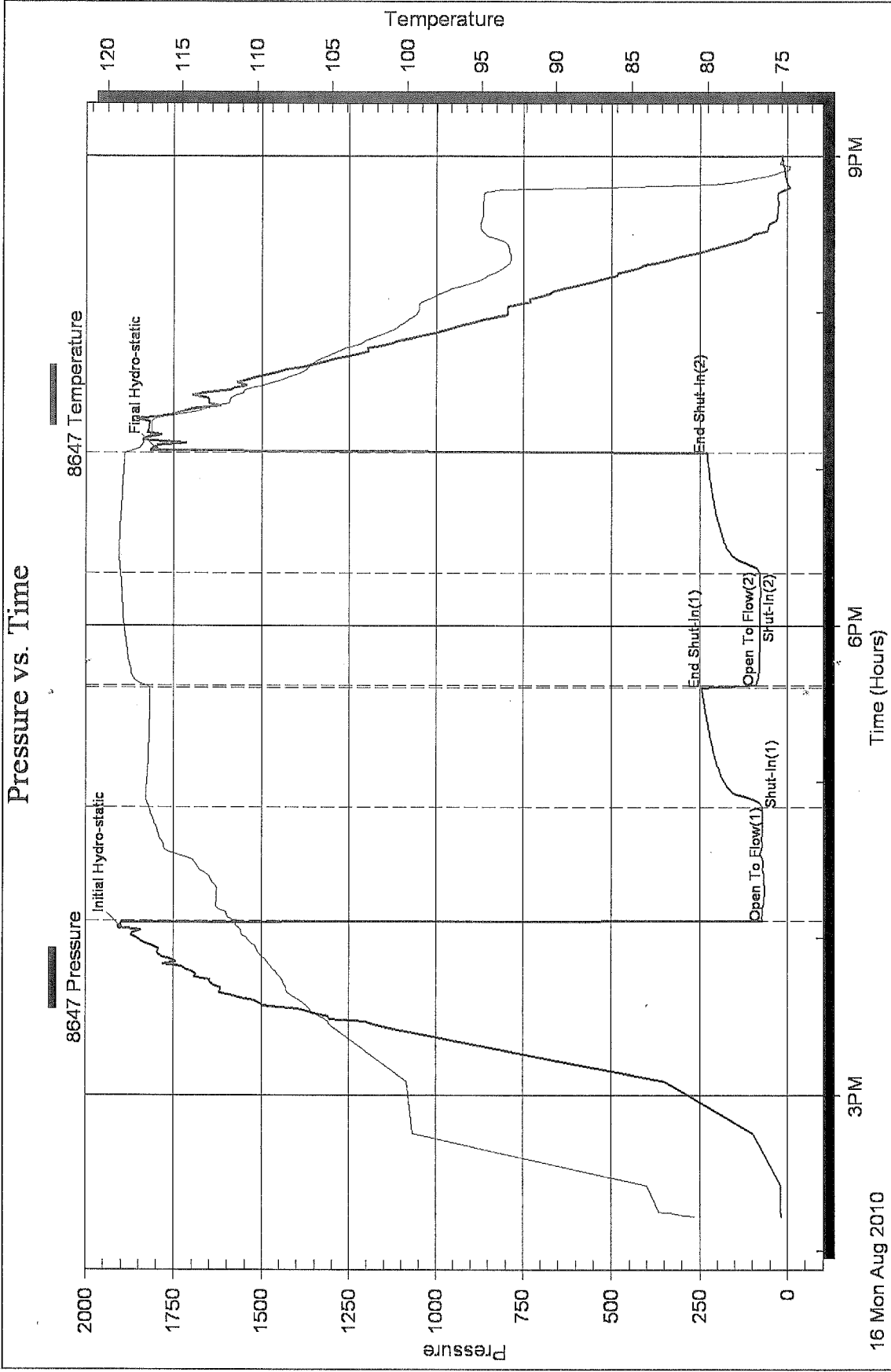
Serial #:

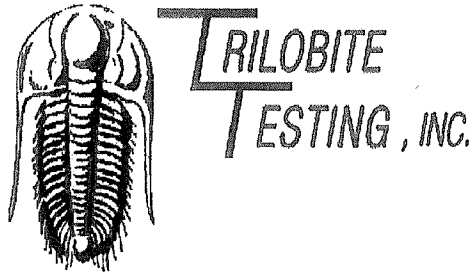
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co.**

PO Box 372
Hays, Ks 67601

ATTN: Marc Downing

26-9-24 Graham,KS

Loyd 1-26

Start Date: 2010.08.17 @ 04:45:17

End Date: 2010.08.17 @ 10:35:41

Job Ticket #: 39548 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Downing-Nelson Oil Co.

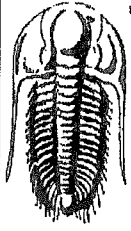
Loyd 1-26

26-9-24 Graham,KS

DST # 2

LKC "E-F"

2010.08.17



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Dow ning-Nelson Oil Co.

Loyd 1-26

PO Box 372
Hays, Ks 67601

26-9-24 Graham,KS

ATTN: Marc Dow ning

Job Ticket: 39548

DST#: 2

Test Start: 2010.08.17 @ 04:45:17

GENERAL INFORMATION:

Formation: **LKC "E-F"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 06:06:42

Time Test Ended: 10:35:41

Test Type: **Conventional Bottom Hole**

Tester: **Brian Fairbank**

Unit No: **41**

Interval: **3920.00 ft (KB) To 3941.00 ft (KB) (TVD)**

Total Depth: **3941.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition:

Reference Elevations: **2521.00 ft (KB)**

2513.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 8647

Inside

Press@RunDepth: **131.34 psig @ 3923.00 ft (KB)**

Start Date: **2010.08.17**

End Date:

2010.08.17

Start Time: **04:45:17**

End Time:

10:35:41

Capacity: **8000.00 psig**

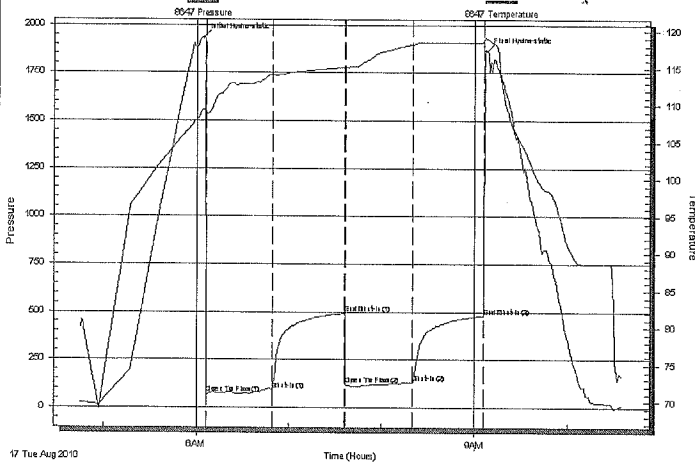
Last Calib.: **2010.08.17**

Time On Btm: **2010.08.17 @ 06:05:12**

Time Off Btm: **2010.08.17 @ 09:07:11**

TEST COMMENT: IFP - BOB 32 min.
ISI - no blow back
FFP - weak to good blow sur - 8"
FSI - sur blow back - died 9 min.

Pressure vs. Time



PRESSURE SUMMARY

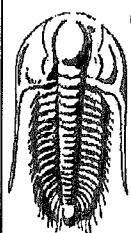
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1930.44	109.41	Initial Hydro-static
2	70.72	108.88	Open To Flow (1)
44	91.32	114.02	Shut-In(1)
91	491.32	115.11	End Shut-In(1)
92	118.44	115.09	Open To Flow (2)
135	131.34	118.29	Shut-In(2)
180	479.15	118.56	End Shut-In(2)
182	1862.63	118.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
195.00	MW 85%W, 15%M	2.45
5.00	FREE OIL 95%O, 5%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Dow ning-Nelson Oil Co.

Loyd 1-26

PO Box 372
Hays, Ks 67601

26-9-24 Graham,KS

ATTN: Marc Dow ning

Job Ticket: 39548

DST#: 2

Test Start: 2010.08.17 @ 04:45:17

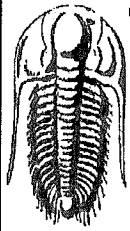
Tool Information

Drill Pipe:	Length: 3891.00 ft	Diameter: 3.80 inches	Volume: 54.58 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume:	54.73 bbl	Tool Chased 3.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3920.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	21.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:
Tool slid 3' to bottom

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3905.00	
Hydraulic tool	5.00			3910.00	
Packer	5.00			3915.00	20.00 Bottom Of Top Packer
Packer	5.00			3920.00	
Stubb	1.00			3921.00	
Perforations	2.00			3923.00	
Recorder	0.00	8647	Inside	3923.00	
Recorder	0.00	8371	Outside	3923.00	
Perforations	15.00			3938.00	
Bullnose	3.00			3941.00	21.00 Bottom Packers & Anchor
Total Tool Length:	41.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Dow ning-Nelson Oil Co.

Loyd 1-26

PO Box 372
Hays, Ks 67601

26-9-24 Graham,KS

Job Ticket: 39548

DST#: 2

ATTN: Marc Dow ning

Test Start: 2010.08.17 @ 04:45:17

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 70.00 sec/qt
Water Loss: 7.75 in³
Resistivity: ohm.m
Salinity: 2000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 40 deg API
Water Salinity: 24000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
195.00	MW 85%W, 15%M	2.453
5.00	FREE OIL 95%O, 5%M	0.070

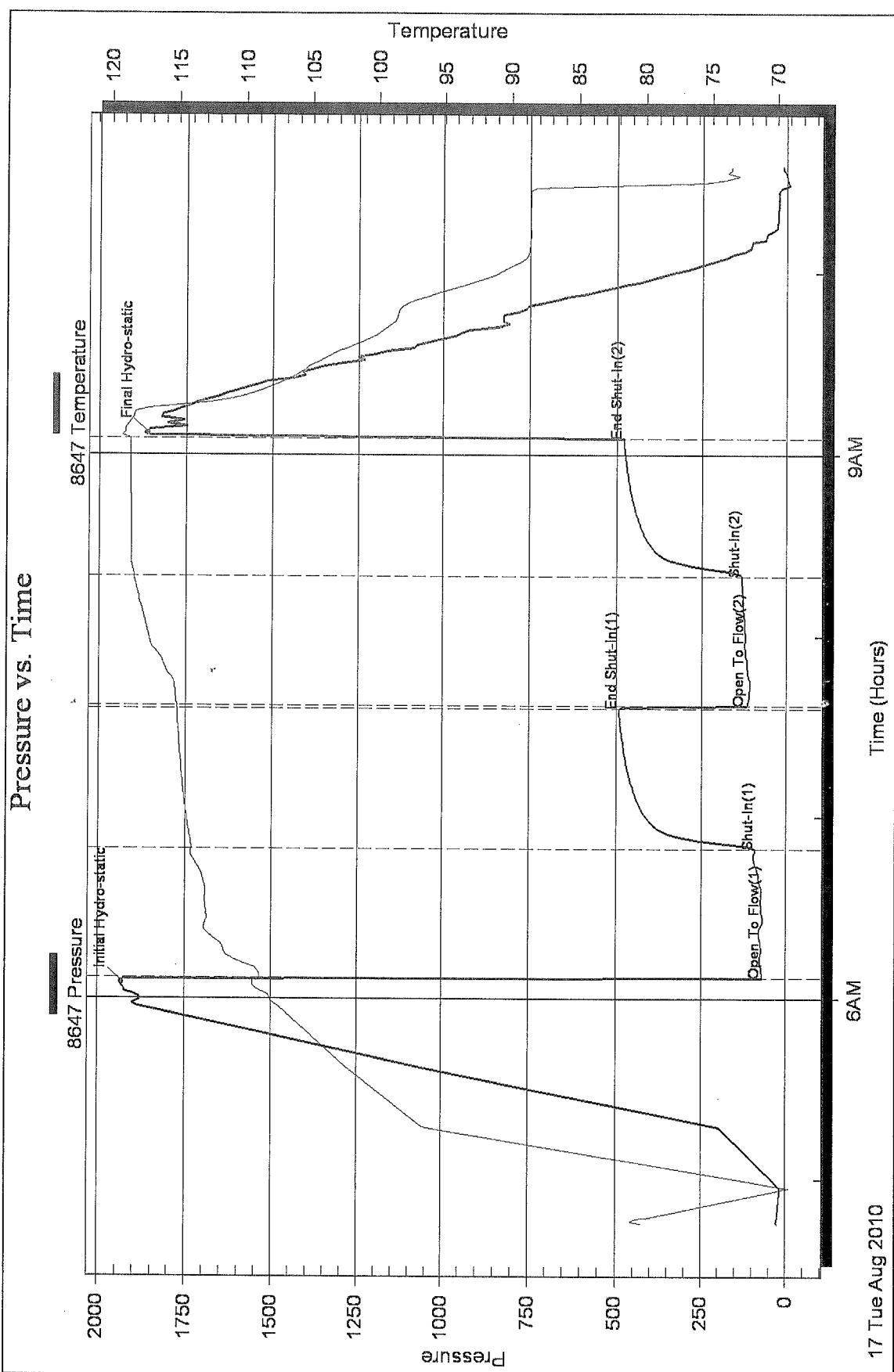
Total Length: 200.00 ft Total Volume: 2.523 bbl

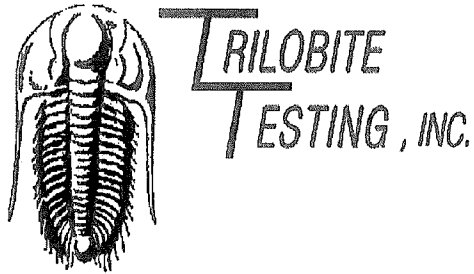
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co.**

PO Box 372
Hays, Ks 67601

ATTN: Marc Downing

26-9-24 Graham,KS

Loyd 1-26

Start Date: 2010.08.17 @ 20:47:58

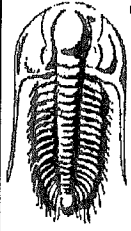
End Date: 2010.08.18 @ 02:17:52

Job Ticket #: 39549 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Dow ning-Nelson Oil Co.

Loyd 1-26

PO Box 372
Hays, Ks 67601

26-9-24 Graham,KS

ATTN: Marc Dow ning

Job Ticket: 39549

DST#: 3

Test Start: 2010.08.17 @ 20:47:58

GENERAL INFORMATION:

Formation: LKC "I"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:42:23

Time Test Ended: 02:17:52

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 41

Interval: 4002.00 ft (KB) To 4020.00 ft (KB) (TVD)

Total Depth: 4020.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2521.00 ft (KB)

2513.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8647

Inside

Press@RunDepth: 40.26 psig @ 4007.00 ft (KB)

Start Date: 2010.08.17

End Date:

2010.08.18

Start Time: 20:47:58

End Time:

02:17:52

Capacity: 8000.00 psig

Last Calib.: 2010.08.18

Time On Btm: 2010.08.17 @ 22:40:53

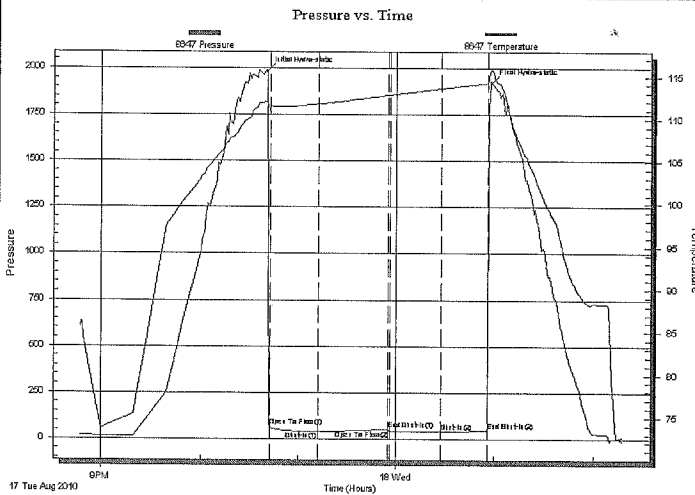
Time Off Btm: 2010.08.18 @ 00:58:23

TEST COMMENT: IFF - stg sur blow - died 12 min

ISI - no blow back

FFP - no blow

FSI - no blow back



PRESSURE SUMMARY

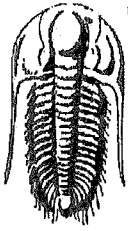
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1983.51	111.97	Initial Hydro-static
2	64.93	111.56	Open To Flow (1)
32	39.96	111.74	Shut-In (1)
75	51.33	112.79	End Shut-In (1)
76	43.53	112.81	Open To Flow (2)
107	40.26	113.57	Shut-In (2)
135	44.84	114.23	End Shut-In (2)
138	1924.13	115.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	mud 100%	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Dow ning-Nelson Oil Co.

Loyd 1-26

PO Box 372
Hays, Ks 67601

26-9-24 Graham,KS

ATTN: Marc Dow ning

Job Ticket: 39549

DST#: 3

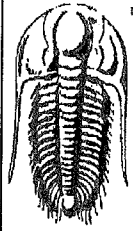
Test Start: 2010.08.17 @ 20:47:58

Tool Information

Drill Pipe:	Length: 3984.00 ft	Diameter: 3.80 inches	Volume: 55.89 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 56.04 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4002.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3987.00	
Hydraulic tool	5.00			3992.00	
Packer	5.00			3997.00	20.00 Bottom Of Top Packer
Packer	5.00			4002.00	
Stubb	1.00			4003.00	
Perforations	4.00			4007.00	
Recorder	0.00	8647	Inside	4007.00	
Recorder	0.00	8371	Outside	4007.00	
Perforations	10.00			4017.00	
Bullnose	3.00			4020.00	18.00 Bottom Packers & Anchor
Total Tool Length:	38.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Dow ning-Nelson Oil Co.

Loyd 1-26

PO Box 372
Hays, Ks 67601

26-9-24 Graham,KS

Job Ticket: 39549

DST#: 3

ATTN: Marc Dow ning

Test Start: 2010.08.17 @ 20:47:58

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	mud 100%	0.015

Total Length: 3.00 ft Total Volume: 0.015 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8647

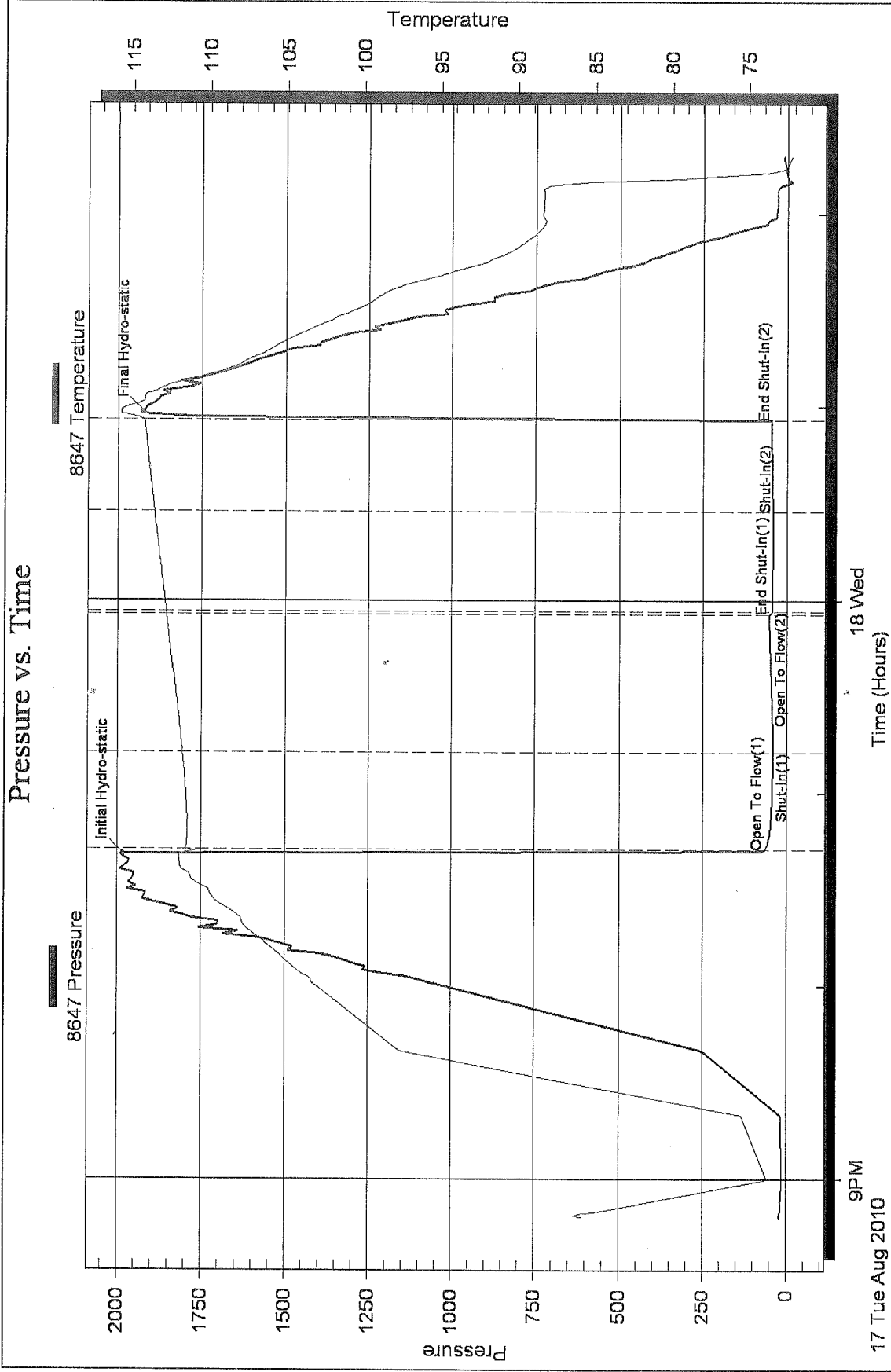
Inside

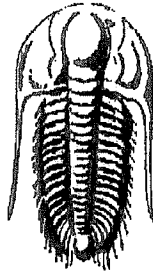
Downing-Nelson Oil Co.

26-9-24 Graham, KS

DST Test Number: 3

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co.**

PO Box 372
Hays, Ks 67601

ATTN: Marc Downing

26-9-24 Graham,KS

Loyd 1-26

Start Date: 2010.08.18 @ 11:16:42

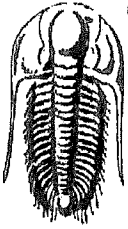
End Date: 2010.08.18 @ 17:45:36

Job Ticket #: 39550 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Dow ning-Nelson Oil Co.

Loyd 1-26

PO Box 372
Hays, Ks 67601

26-9-24 Graham,KS

ATTN: Marc Dow ning

Job Ticket: 39550

DST#: 4

Test Start: 2010.08.18 @ 11:16:42

GENERAL INFORMATION:

Formation: LKC "I-K"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:52:07

Time Test Ended: 17:45:36

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 41

Interval: 4002.00 ft (KB) To 4080.00 ft (KB) (TVD)

Total Depth: 4080.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2521.00 ft (KB)

2513.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8647

Inside

Press@RunDepth: 164.50 psig @ 4008.00 ft (KB)

Start Date: 2010.08.18

End Date:

2010.08.18

Start Time: 11:16:42

End Time:

17:45:36

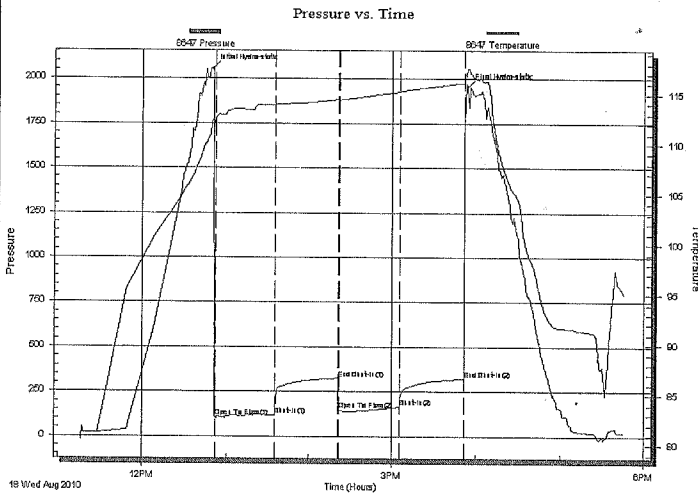
Capacity: 8000.00 psig

Last Calib.: 2010.08.18

Time On Btm: 2010.08.18 @ 12:50:07

Time Off Btm: 2010.08.18 @ 15:53:36

TEST COMMENT: IFP - BOB 38 min
ISI - no blow back
FFP - BOB 38 min
FSI - no blow back



PRESSURE SUMMARY

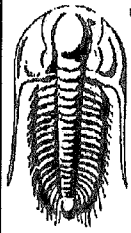
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2052.34	112.48	Initial Hydro-static
2	105.19	112.67	Open To Flow (1)
45	117.75	113.97	Shut-In(1)
91	324.71	114.50	End Shut-In(1)
92	147.66	114.46	Open To Flow (2)
135	164.50	115.27	Shut-In(2)
181	321.28	116.20	End Shut-In(2)
184	1953.40	117.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
230.00	MW 85%W, 15%M	2.94
3.00	FREE OIL 95%O, 5%M	0.04
0.00	40' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Dow ning-Nelson Oil Co.

Loyd 1-26

PO Box 372
Hays, Ks 67601

26-9-24 Graham,KS

Job Ticket: 39550

DST#: 4

ATTN: Marc Dow ning

Test Start: 2010.08.18 @ 11:16:42

Tool Information

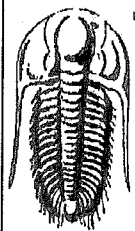
Drill Pipe:	Length: 3954.00 ft	Diameter: 3.80 inches	Volume: 55.46 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 55.61 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4002.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval betw een Packers:	78.00 ft			
Tool Length:	98.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3987.00	
Hydraulic tool	5.00			3992.00	
Packer	5.00			3997.00	20.00 Bottom Of Top Packer
Packer	5.00			4002.00	
Stubb	1.00			4003.00	
Perforations	4.00			4007.00	
Change Over Sub	1.00			4008.00	
Recorder	0.00	8647	Inside	4008.00	
Recorder	0.00	8371	Outside	4008.00	
Blank Spacing	63.00			4071.00	
Change Over Sub	1.00			4072.00	
Perforations	5.00			4077.00	
Bullnose	3.00			4080.00	78.00 Bottom Packers & Anchor

Total Tool Length: 98.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing-Nelson Oil Co.

Loyd 1-26

PO Box 372
Hays, Ks 67601

26-9-24 Graham, KS

Job Ticket: 39550

DST#: 4

ATTN: Marc Downing

Test Start: 2010.08.18 @ 11:16:42

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

39 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

25000 ppm

Viscosity: 70.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.74 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
230.00	MW 85%W, 15%M	2.944
3.00	FREE OIL 95%O, 5%M	0.042
0.00	40' GIP	0.000

Total Length: 233.00 ft Total Volume: 2.986 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

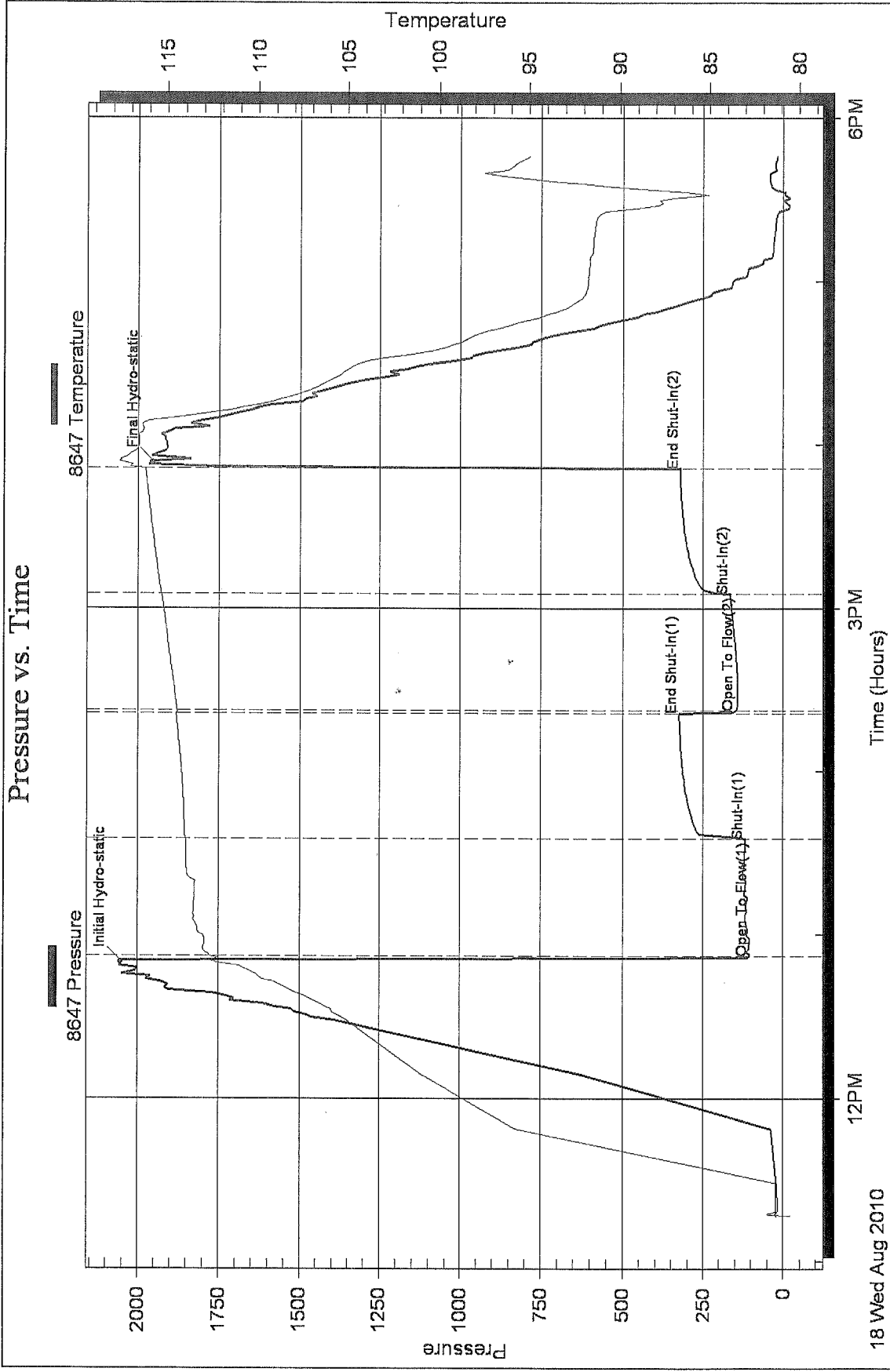
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



18 Wed Aug 2010

12PM

3PM

6PM