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SEP 10 2004
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67220
Purchaser: N/A
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Mallard J.V., Inc.
License: 4958
Wellsite Geologist: William H. Shepherd

Designate Type of Completion:
✓ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
✓ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

8/14/2004	8/18/2004	N/A B-18-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22995-00-00
County: Graham
__ - nw - se - ne Sec. 2 Twp. 9 S. R. 24 ☐ East ☑ West
3630 feet from (S) / N (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Nickelson Well #: 1-2
Field Name: Holley NE
Producing Formation: N/A
Elevation: Ground: 2437' Kelly Bushing: 2442'
Total Depth: 3880' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 269 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 33,600 ppm Fluid volume 300 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ____ License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ East West
County: ____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Mug
Title: VP, COO Date: 9/8/2004
Subscribed and sworn to before me this 8th day of September, 19 2004.
Notary Public: Diana L. Richecky
Date Commission Expires: 1/12/2008

DIANA L. RICHECKY
Notary Public - State of Kansas
My Appt. Expires 1/12/08

KCC Office Use ONLY
No Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
____ Wireline Log Received
✓ Geologist Report Received
____ UIC Distribution

Side Two

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Nickelson Well #: 1-2

Sec. 2 Twp. 9 S. R. 24 East ✔ West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ✔ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes No

Cores Taken Yes ✔ No

Electric Log Run ✔ Yes No
(Submit Copy)

List All E. Logs Run:

Geological Report

Log Formation (Top), Depth and Datum ✔ Sample

Name	Top	Datum
Anhydrite	2102'	+340'
B Anhydrite	2139'	+303'
Heebner	3744'	-1302'
Toronto	3770'	-1328'
Lansing-Kansas City	3784'	-1342'
RTD	3880'	-1438'

CASING RECORD ✔ New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	10.5#	269'	see note #1	see note	see note #1

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
	N/A		

TUBING RECORD Size N/A Set At Packer At

Liner Run Yes ✔ No

Date of First, Resumed Production, SWD or Enhr. N/A

Producing Method Flowing Pumping Gas Lift Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented Sold ☐ Used on Lease Open Hole Perf. Dually Comp. ☐ Commingled
(If vented, Sumit ACO-18.)

☐ Other *(Specify)*