

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67603

RECEIVED
SEP 06 2011

Test Ticket

NO. 43571 (625)

Well Name & No. Ronald # 1-8 BY: _____ Test No. 1 Date 8-30-11
 Company Culbreath Oil & Gas Co., Inc. Elevation 2452 KB 2444 GL
 Address 1532 S. Peoria Ave, Tulsa, OK, 74120
 Co. Rep / Geo. Pat Deenihan Rig 108 Maverick
 Location: Sec. 8 Twp. 9s Rge. 24w Co. Graham State KS

Interval Tested 3813 - 3865 Zone Tested B-D
 Anchor Length 52' Drill Pipe Run 3802 Mud Wt. 8.9
 Top Packer Depth 3808 Drill Collars Run 0 Vis 67
 Bottom Packer Depth 3813 Wt. Pipe Run 0 WL 6.8
 Total Depth 3865 Chlorides 1100 ppm System LCM 5#
 Blow Description IFP - Weak, Built to 3 1/4"
ISI - Dead
FFP - Weak, Built to 3"
FSI - Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Free Oil</u>				
<u>160</u>	<u>USOC MW</u>		<u>1</u>	<u>49</u>	<u>50</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 165' BHT 115' Gravity _____ API RW 150 @ 74° F Chlorides 49,000 ppm
 (A) Initial Hydrostatic 1956 ~~Test~~ 125' T-On Location 17:55
 (B) First Initial Flow 35 ~~WIP~~ Jars 250' T-Started 18:55
 (C) First Final Flow 68 ~~max~~ Safety Joint 75' T-Open 20:45
 (D) Initial Shut-In 1034 Circ Sub T-Pulled 00:15
 (E) Second Initial Flow 80 Hourly Standby T-Out 2:22
 (F) Second Final Flow 110 ~~max~~ Mileage 96RT 134.40 Comments _____
 (G) Final Shut-In 1040 Sampler _____
 (H) Final Hydrostatic 1799 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1584.40

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 90

Approved By _____ Our Representative Jason McLenore

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Thank you



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
SEP 06 2011

Test Ticket

NO. 43572

Well Name & No. Ronald #1-8 Test No. 2 Date 8-31-11
 Company Culbreath Oil & Gas Company, Inc. Elevation 2452 KB 2444 GL
 Address 1532 S Peoria Avenue, Tulsa, OK, 74120
 Co. Rep / Geo. Pat Deenihan Rig Maverick #108
 Location: Sec. 8 Twp. 9s Rge. 24w Co. Graham State KS

Interval Tested 3897-3950 Zone Tested H'
 Anchor Length 53 Drill Pipe Run 3897 Mud Wt. 9.4
 Top Packer Depth 3892 Drill Collars Run 0 Vis 55
 Bottom Packer Depth 3897 Wt. Pipe Run 0 WL 6.8
 Total Depth 3950 Chlorides 1300 ppm System LCM 5#
 Blow Description IFP- Weak, Built to 3"
TSI-Dead
FFP- Weak Blow Built to 1 1/4"
FSI-Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>45</u>	<u>USOCM</u>	<u>2</u>		<u>98</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 45 BHT 116° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1984</u>	<input checked="" type="checkbox"/> Test <u>1125'</u>	T-On Location <u>16:50</u>
(B) First Initial Flow <u>35</u>	<input type="checkbox"/> Jars _____	T-Started <u>17:48</u>
(C) First Final Flow <u>40</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>21:09</u>
(D) Initial Shut-In <u>1005</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>00:39</u>
(E) Second Initial Flow <u>—</u>	<input type="checkbox"/> Hourly Standby <u>1hr 100'</u>	T-Out <u>2:56</u>
(F) Second Final Flow <u>43</u>	<input checked="" type="checkbox"/> Mileage <u>90ft 134.40</u>	Comments _____
(G) Final Shut-In <u>973</u>	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Ruined Shale Packer _____
(H) Final Hydrostatic <u>1970</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer _____	Sub Total <u>0</u>
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder _____	Total <u>1434.40</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby _____	MP/DST Disc't _____
	<input type="checkbox"/> Accessibility _____	
	Sub Total <u>1434.40</u>	

Approved By _____ Our Representative Jason Mc Lemmon Thank You

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
SEP 06 2011

Test Ticket

NO. 43573

Well Name & No. Ronald #1-8 Test No. 3 Date 9-1-11
 Company Culbreath Oil & Gas Company, Inc. Elevation 2452 KB 2444 GL
 Address 1532 S. Peoria Avenue, Tulsa, OK, 74120
 Co. Rep / Geo. Pat Deenihan Rig Maverick #108
 Location: Sec. 8 Twp. 9s Rge. 24w Co. Graham State KS

Interval Tested 3948 - 3978 Zone Tested I-J
 Anchor Length 30' Drill Pipe Run 3929 Mud Wt. 9.2
 Top Packer Depth 3943 Drill Collars Run 0 Vis 58
 Bottom Packer Depth 3948 Wt. Pipe Run 0 WL 6.8
 Total Depth 3978 Chlorides 800 ppm System LCM 5#

Blow Description IFP - Weak, Built to 2 1/8"
ISI - Dead
FFP - 1 1/4 on open, Built to 4 1/2"
FSI - Dead

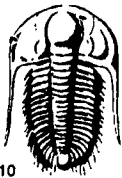
Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Free Oil</u>				
<u>20</u>	<u>MCO</u>		<u>45</u>		<u>55</u>
	<u>120' Gas In Pipe</u>				

Rec Total 25 BHT 113° Gravity 37 API RW @ ° F Chlorides ppm

(A) Initial Hydrostatic 2022 Test 1125 T-On Location 11:37
 (B) First Initial Flow 17 Jars _____ T-Started 12:02
 (C) First Final Flow 18 Safety Joint 75 T-Open 13:43
 (D) Initial Shut-In 1178 Circ Sub _____ T-Pulled 17:28
 (E) Second Initial Flow 28 Hourly Standby _____ T-Out 19:38
 (F) Second Final Flow 25 Mileage 90 RT 134.40 Comments _____
 (G) Final Shut-In 1254 Sampler _____
 (H) Final Hydrostatic 1955 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1334.40
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1334.40

Approved By _____ Our Representative Jason Mc Lemmon Thane

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
SEP 06 2011
BY: _____

Test Ticket

NO. 43574

Well Name & No. Ronald #1-8 Test No. 4 Date 9-2-11
 Company Culbreath Oil & Gas Company Inc. Elevation 2452 KB 2444 GL
 Address 1532 S Peoria Avenue, Tulsa, OK, 74120
 Co. Rep / Geo. Pat Decnikan Rig Maverick # 108
 Location: Sec. 8 Twp. 9s Rge. 24w Co. Graham State KS

Interval Tested 3988-4000 Zone Tested 'K'
 Anchor Length 22' Drill Pipe Run _____ Mud Wt. 9.2
 Top Packer Depth 3983 Drill Collars Run 0 Vis 58
 Bottom Packer Depth 3988 Wt. Pipe Run 0 WL 6.8
 Total Depth 4000 Chlorides 800 ppm System LCM 5*

Blow Description I FP- Good Blw, BOB in 8 min.
ISI- Dead
FFP- Fair Blw, Built to 6"
F SI- Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>75</u>	<u>Muddy water cut oil</u>	<u>55</u>	<u>10</u>	<u>35</u>	
<u>120</u>	<u>oil cut muddy water</u>	<u>15</u>	<u>20</u>	<u>65</u>	
<u>60</u>	<u>VSOCMW</u>	<u>1</u>	<u>94</u>	<u>5</u>	
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of <u>120' GIP</u>	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 255 BHT 119 Gravity _____ API RW 176 @ 92 ° F Chlorides 31,500 ppm

(A) Initial Hydrostatic 2047 Test 1125' T-On Location 3:16
 (B) First Initial Flow 34 Jars _____ T-Started 3:35
 (C) First Final Flow 92 Safety Joint 75' T-Open 6:09
 (D) Initial Shut-In 614 Circ Sub _____ T-Pulled 9:54
 (E) Second Initial Flow 96 Hourly Standby _____ T-Out 12:06
 (F) Second Final Flow 136 Mileage 96 RT 134.40 Comments _____
 (G) Final Shut-In 486 Sampler _____
 (H) Final Hydrostatic 1994 Straddle _____

Initial Open 30 Ruined Shale Packer _____
 Initial Shut-In 45 Ruined Packer _____
 Final Flow 60 Extra Packer _____
 Final Shut-In 90 Extra Recorder _____
 Sub Total 0
 Total 1334.40
 MP/DST Disc't _____
 Sub Total 1334.40

Approved By _____ Our Representative Jane Mc Lemow

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.